## Inch Cape Offshore Wind Farm

New Energy for Scotland

Offshore Environmental Statement:

Annex 19A.3: Hazard Log







# Hazard Log Inch Cape Offshore Wind Farm (Annex 19A.3)

Prepared by: Anatec Limited

Presented to: Inch Cape Offshore Limited (ICOL)

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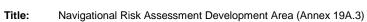
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#### 19A.3.1 Hazard Workshop Methodology

When assessing the risks associated with siting a new offshore wind farm development, as per the requirements of MGN 371 and the DECC 'Methodology for Assessing Marine Navigation Risk's', a hazard log must be produced to identify hazards that are introduced or altered by the Project. To produce the hazard log, a hazard workshop was held in Edinburgh in September 2012 with key stakeholders for the proposed Project.

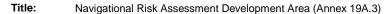
The key risk terminology used during the process of creating the hazard log can be found in Table 19A.3.1.

Table 19A.3.1 Key Risk Terminology

Term	Definition
Hazard	A potential to threaten human life, health, property or the environment.
Risk	The likelihood of human life, health, property or the environment being threatened. Risk is calculated as a combination of the frequency of occurrence and the severity of the consequence (risk = frequency x consequence).
Frequency	The number of occurrences per unit time (e.g. per year).
Consequence	The outcome of an accident.
Cause	An event (or sequence of events) leading to a hazardous situation or accident.
Most likely outcome	The probable outcome of an event.
Worst credible outcome	The most serious/catastrophic outcome that could arise from an event.
Risk reduction measure	Measures which are put in place to reduce the frequency and/or consequences of a hazardous event.
Risk matrix	5x5 grid which gives a graphical representation of whether a risk is 'broadly acceptable', 'tolerable' or 'unacceptable' based on the frequency of occurrence and the severity of the consequences.
Broadly acceptable	Risks in this category are 'low risk' and generally regarded as insignificant and suitably controlled. There is not usually a requirement for any further action to be taken for risks in this category.

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Term	Definition
Tolerable	Risks in this category are 'intermediate risk' and risk reduction measures should be put in place to reduce their level of risk. Risks in the 'tolerable' category should be periodically reviewed to ensure they are being kept 'as low as reasonably practicable' (ALARP).
Unacceptable	Risks in this category are 'high risk' and the activity should be ruled out unless modifications can be made to reduce the risk ranking.

During the hazard workshop, vessel types were considered separately to ensure the risk levels were assessed for each type and that the risk reduction measures were identified on a type-specific basis, e.g., risk reduction measures for fishing vessels differ to those for commercial vessels. Different phases of a project (i.e. construction, operation, maintenance and decommissioning) were taken into account as some hazards may only be relevant within certain phases. The inclusion of hazards such as dropped objects and man overboard helped to create a more comprehensive, preliminary hazard log for the project.

Following the identification of hazards at the workshop, the risks were ranked. In order to rank the risks, the frequency of occurrence and the severity of the consequences need to be determined.

The frequency of occurrence was assessed on a 5-point scale from negligible to frequent, as presented in Table 19A.3.2.

**Table 19A.3.2** Frequency Bands

Rank	Description
1	Negligible
2	Extremely Unlikely
3	Remote
4	Reasonably Probable
5	Frequent

The severity of the consequences was also assessed on a five-point scale. The defined consequence bands are presented in Table 19A.3.3.

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#### Table 19A.3.3 Consequence Bands

Rank	People	Property	Environment	Business		
1	Zero injury	Zero damage	Zero effect	Zero impact		
2	Minor injury	Minor damage	Minor effect	Minor impact		
3	Major injury	Moderate damage	Moderate effect	Considerable impact		
4	Single fatality	Major damage	Major effect	Major national impact		
5	Multiple fatalities	Extensive damage	Extensive effect	Major international impact		

Following this, the risk level was determined using the risk matrix illustrated in Table 19A.3.4. Note that in the risk matrix, the highest severity rating for consequences to people, property, the environment and business was used in the assessment of the most likely and worst case scenarios.

Table 19A.3.4 Risk Matrix

		Consequ	ences		Frequency									
Severity	People	Property	Environment	Business	1	2	3	4	5					
Rating					Negligible	Extremely Unlikely	Remote	Reasonably Probable	Frequent					
1	Zero injury	Zero damage	Zero effect	Zero impact										
2	Minor injury	Minor damage	Minor effect	Minor impact										
3	Major injury	Moderate damage	Moderate effect	Considerable impact										
4	Single fatality	Major damage	Major effect	Major national impact										
5	Multiple fatalities	Extensive damage	Extensive effect	Major international impact										

Broadly Acceptable (low risk)
Tolerable (intermediate risk)
Unacceptable (high risk)

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### 19A.3.2 Hazard Log

Table 19A.3.5 presents full details of the hazards which were logged and ranked during the workshop for the Project, held in Edinburgh on 3 September 2012.

#### Table 19A.3.5 Hazard Log

										Mos	st Lil	kely		Wor	st Ca	ase	Risk Reduction Measures (Initial risk assessment	
Aı (S	rea		Specific Receptors	Hazard Title	Hazard Detail	(C O/M D)	Industry Standard Risk Reduction Measures (Assumed In Place)		ossible Causes Most Likely Consequences		Frequency	Risk	Worst Case Consequences	Consequence	Frequency	Risk	was undertaken assuming industry standard mitigation is in place, therefore this column highlights mitigations above that level)	Additional Comments
In Ca	ch ape	All Vessels	N/A	Vessel allision with fixed structure	Due to the presence of fixed structures such as WTGs, met masts and offshore substations there could be an increased risk of vessel to structure allisions.	C, O/M, D	MGN 371, IALA O-139, Relevant HSE Guidance	from usual routes	Minor injury to persons on board     Minor damage to vessel     Small environmental effect     Minor damage to OREI	2		Acceptable	Multiple fatalities     Extensive damage to vessel/ loss of vessel     Notable environmental effect     Extensive damage to OREI	5 2	2	Tolerable	Promulgation of information Notices to Mariners Guard vessels during construction and decommissioning Increased Aids to Navigation Fenders/ bumper bollards installed on structures Structures marked on admiralty charts where suitable for the scale of the chart	N/A
	ch ape	All Vessels	Particularly relevant for wind farm work and support vessels which will be very close to the WTGs	Vessel allision with J tube	Vessel working on site or transiting in close proximity allides with J tube (cable support at the base of the foundation)	C, O/M, D	MGN 371, IALA O-139	Adverse weather     Poor visibility     Lack of experience     Lack of awareness     Inappropriate vessel     being used for wind     farm maintenance work     Human error     Lack of adequate     planning	Minor damage to J tube     Minor damage to cable that the J tube is protecting     Minor damage to vessel     Disruption to business operations	2		Acceptable	Major damage to J tube     Major damage to cable that the J tube is protecting     Major damage to vessel     Severe disruption to business operations	4	1	Tolerable	Internal J tubes used where possible     Procedures for vessels working on site     Increase awareness of the presence of J tubes     Promulgation of information	Very likely that J tubes will be internal for the WTGs at Inch Cape.

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									Mo	ost Li	kely		Wo	rst C	Case	Risk Reduction Measures (Initial risk assessment	
Arc (S)	Receptors	Specific Receptors	Hazard Title	Hazard Detail	Phase (C, O/M, D)	Industry Standard Risk Reduction Measures (Assumed In Place)	Possible Causes	Most Likely Consequences	Consequence	Frequency	Risk	Worst Case Consequences	Consequence	Frequency	Risk	was undertaken assuming industry standard mitigation is in place, therefore this column highlights mitigations above that level)	Additional Comments
Inc Ca	All Vessels	N/A	Vessel allision with partially constructed or deconstructed structure	During the construction and decommissioning stages, there could be an increased risk of vessels alliding with the WTGs (both above and below the waterline).	C, D	MGN 371, IALA O-139	Adverse weather Poor visibility Structures not adequately lit Aids to navigation not fully installed Human error Lack of awareness Lack of experience Structure not visible above the waterline Machinery failure leading to vessel NUC Manoeuvring error Navigational equipment failure Lack of passage planning Lack of planning by developer for installation	Minor injury to persons on board     Minor damage to vessel     Small environmental effect     Minor damage to partially constructed/ deconstructed OREI	2		Broadly Acceptable	Multiple fatalities     Extensive damage to vessel/loss of vessel Notable environmental effect     Extensive damage to partially constructed/ deconstructed OREI	5	1	Tolerable	Promulgation of information Notices to Mariners Guard vessels Safety zones/ precautionary areas during construction and decommissioning Planning of works to ensure that OREI are not left ummarked during construction or decommissioning Fenders/ bumper bollards installed on structures	N/A
Inc Ca	All Vessels	Tankers transiting between Inch Cape Development Area and Bell Rock (whether they did this would depend on conditions, tanker size, laden/ unladen and the final decision of the mariner) and vessels fishing in this area.	Vessel-to-vessel collision due to avoidance of Inch Cape Development Area, Bell Rock and/or support vessels in area	Displaced traffic increases congestion outside of the Development Area. This can lead to an increase in vessel-to-vessel encounters and collisions.	C, O/M, D	MGN 371, IALA O-139	Adverse weather Poor visibility Human error Vessels being displaced from usual routes into congested areas Lack of experience Lack of awareness Lack of compliance with COLREGS Lack of passage planning	Minor injury to persons on board     Minor damage to vessel     Minor environmental effect	2	4	Tolerable	Multiple fatalities     Extensive damage to vessel/ loss of vessel     Major pollution event     Damage to business/ reputation	5	2	Tolerable	Promulgation of information Additional Aids to Navigation Passage planning Up-to-date charts	Vessels transiting in proximity to Inch Cape also need to avoid Bell Rock, which could lead to additional vessel to vessel collisions.
Inc Ca	All Vessels	N/A	Vessel anchoring on or dragging over cable or other sub surface structures	Vessels may anchor over a subsea cable/ structure or a nearby vessel at anchor may drag its anchor over a subsea cable/ structure. It is also possible that vessels anchor in an emergency and drop their anchor on a subsea cable/ structure.	C, O/M, D	MGN 371, IALA O-139	Human error Adverse weather Poor visibility Cable not adequately projected/ buried Cable becomes exposed over time Anchoring in an emergency situation (machinery failure, steering gear failure) Lack of information about presence of subsurface structures Cables not charted	Minor injury to persons on board     Minor damage to vessel     Damage to cable/ subsurface structure leading to disruption of business opportunities	2		·	Multiple fatalities     Extensive damage to vessel/ loss of vessel     Severe damage to cable leading to disruption of business opportunities and potential reputation damage	5	1	Tolerable	Cables and structures marked on admirally charts where suitable for the scale of the chart Cables adequately buried and/or protected Regular inspections to ensure that cables remain buried/sufficiently protected and maintenance as required Promulgation of information	N/A

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									Мо	st Li	kely		Wors	st Case	Risk Reduction Measures (Initial risk assessment	
Are (S)	Receptors	Specific Receptors	Hazard Title	Hazard Detail	Phase (C, O/M, D)	Industry Standard Risk Reduction Measures (Assumed In Place)	Possible Causes	Most Likely Consequences	Consequence	Frequency	Risk	Worst Case Consequences		Frequency	was undertaken assuming industry standard mitigation is in place, therefore this column highlights mitigations above that level)	Additional Comments
Inc Ca	All Vessels	N/A	Man overboard in Development Area under normal operations	Technician falls overboard during transfer operations or whilst working on WTG or vessel at Development Area.	C, O/M, D	MGN 371, IALA O-139, CDM Regulations, SOLAS	Human error     Adverse weather     Poor visibility     Inadequate/ poorly maintained equipment for transfer     Equipment failure     Inappropriate vessel for transfer operation	Minor injury to technician     Delay in operations	2		Broadly Acceptable	Single fatality Major delay in operations Reputation/ business damage	4 2	Tolerable	Keep the number of transfers to a minimum     Adverse weather working policy and procedures     Training to all technicians     Adequate PPE which is regularly inspected and maintained     Creation of adequate work procedures     Training in offshore survival and first aid Personal locator beacons     Advanced ERCOP     Use appropriate vessel for the transfer operation	N/A
Inc Ca	All Vessels		Access to structure in an emergency situation	During emergency situations, a vessel may have to moor to an OREI or people may have to access the structure as a last resort for a safe place of refuge.	C, O/M, D	MGN 371, IALA O-139	Machinery failure leading to vessel NUC     Adverse weather     Human error     Failure of navigational equipment     Steering gear failure	Potential for minor injury when accessing the structure     Minor damage to structure structure within admage to vessel moored to structure	2		Broadly Acceptable	Major injury when accessing the structure     Becoming stranded on the structure     Business' reputation damage     Major damage to structure     Major damage to vessel moored to structure	4 1	Tolerable	Alarm     Means of alerting presence     Clear way of notifying SAR about which structure you are on (WTG lettering/ numbering) Fenders' bumper bollards installed on structures     Locked access to restricted areas     Enhanced ERCoP for stranded person on WTG	N/A
Inc Ca	All Vessels		Impact on on- board navigation/ communication systems	A vessel's on-board navigation/ communication system may be impacted by the presence of the wind farm.	O/M	MGN 371	Inadequate design	Small vessels becoming disorientated in a wind farm	2		Acceptable	Small vessel collision or allision resulting in major damage to vessel/ structure and major injuries	4 1	Tolerable	Wind farm design     Promulgation of information to recreational users     Awareness schemes	N/A
Inc Ca	All Vessels	Recreational vessels	Reduced vessel detection on Radar due to the presence of WTGs	Small craft such as recreation vessels may not be easily identifiable on a vessels Radar, therefore increasing the risk of collisions.	O/M	MGN 371, IALA O-139	Inadequate design	Small vessels not identified by larger vessels, resulting in a near miss	1		Broadly Acceptable	Vessel encounter resulting in major damage to vessel(s) and major injuries	4 2	Tolerable	Wind farm design     Promulgation of information     Awareness schemes	N/A

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										Мо	ost Li	kely		Wo	rst C	ase	Risk Reduction Measures (Initial risk assessment	
Ai (S	ea )		Specific Receptors	Hazard Title	Hazard Detail	Phase (C, O/M, D)	Industry Standard Risk Reduction Measures (Assumed In Place)	Possible Causes	Most Likely Consequences	Consequence	Frequency	Risk	Worst Case Consequences	Consequence	Frequency		was undertaken assuming industry standard mitigation is in place, therefore this column highlights mitigations above that level)	Additional Comments
In Ca	ch ape	All Vessels	Deep draughted vessels	Interaction with cable protection due to reduction in navigable water depths	Where cable protection methods reduce the water depth, there is an increased safety risk for vessels.	О/М	MGN 371, IALA O-139, Relevant HSE Guidance	Inappropriate cable protection method that reduces the water depth more than necessary Human error Vessel NUC Correct water depth not marked on chart Inadequate passage planning Lack of awareness Manoeuvring error	Minor injury to persons on board     Minor damage to vessel     Minor environmental effect	2		Broadly Acceptable	Multiple fatalities     Extensive damage to vessel/ loss of vessel     Major pollution event     Damage to business/ reputation	5	1	Tolerable	Consideration for vessel draughts given when designing protection methods     Do not reduce water depth more than required     Up-to-date charts     Promulgation of information     Additional Aids to Navigation     Passage planning	N/A
In Ca	ch ape	All Vessels	N/A	Restricted search and rescue in the wind farm in an emergency situation	Access into the wind farm for search and rescue operations may be affected by the presence of the OREIs.	C, O/M, D	MGN 371, IALA O-139, Standard Template ERCOP	Presence of OREI limiting access for SAR vessels and helicopters Confusion over location of casualty(s) Ineffective industry wide emergency response Increased chance of casualty on site due to number of personnel working on site	Minor injury     Business/reputation damage     Delayed response time	2	4	Tolerable	Multiple fatalities     Major damage to business/reputation     Failure to locate casualty(s)	5	2	Tolerable	Enhanced ERCoP Clear pattern in wind farm design     Structure marking     ostructure marking     to aid navigation (clear letters and     numbers in a logical     pattern)     Flight training for     rescue crews     National     contingency plan     Integrated     emergency response     plans between     developers in the     firth of Tay regions     (shared rapid     intervention vessels)     Personal locator     beacons	Emergency response self- help requirements are still under discussion at MCA.
In Ca	ch ape	All Vessels	N/A	Restricted oil spill response in the wind farm in a pollution incident		C, O/M, D	MGN 371, IALA O-139, National Contingency Plan for Marine Pollution from Shipping and Offshore Installations	Presence of OREI limiting access for pollution control vessels     Increase risk of pollution due to risk of tankers colliding with OREIs	Pollution and business damage due to increased clean-up/ response time.	3	4	Tolerable	Major environmental effect     Significant damage to business/ reputation	5	2	Tolerable	Enhanced ERCoP     Marine Pollution Plan     National contingency plan     Guard vessel cooperation training	N/A

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									Мо	st Li	kely		Wo	rst C	ase	Risk Reduction Measures (Initial risk assessment	
Ar (S)	eceptors	Specific Receptors	Hazard Title	Hazard Detail		Industry Standard Risk Reduction Measures (Assumed In Place)	Possible Causes	Most Likely Consequences	Consequence	Frequency	Risk	Worst Case Consequences	Consequence	Frequency	Risk	was undertaken assuming industry standard mitigation is in place, therefore this column highlights mitigations above that level)	Additional Comments
Inc Ca	II Vessels	N/A	Medevac from OREI in a medical emergency situation	During a medical emergency situation, a vessel may have we medevac an injured person from an OREI.	C, O/M, D	MGN 371, IALA O-139, Standard Template ERCoP	Presence of OREI limiting access for vessels involved in medevac     Increased chance of medical evacuations being required due to the number of personnel working on wind farm who could be injured or suffer individual health issues	Minor injury     Business/ reputation damage     Delayed response time	2	4	Tolerable	Single fatality     Damage to business/ reputation	4	3	Tolerable	Enhanced ERCoP     Clear pattern in wind farm design     Structure marking to aid navigation (clear letters and numbers in a logical pattern)     Personal locator beacons     Training of rescue crews	N/A
Inc Ca	II Vessels		Navigating vessels in adverse weather conditions	During periods of adverse weather, a vessel navigating in the wind farm may get into trouble	C, O/M, D	MGN 371, IALA O-139	Adverse weather     Vessel committed and can't return to a safe haven     Vessel allides with OREI	Minor injury to persons on board     Minor damage to vessel     Minor damage to OREI	2	4	Tolerable	Multiple fatalities     Extensive damage to vessel/ loss of vessel     Extensive damage to OREI	5	2	Tolerable	Enhanced ERCoP     Passage planning taking weather conditions into account     Fenders/ bumper bollards installed on structures	N/A
Inc Ca	ommercial	N/A	Commercial vessel (powered) allision with OREI	Commercial vessel, e.g., cargo, passenger or tanker, allides with OREI when under power (steaming).	C, O/M, D	MGN 371, IALA O-139	Adverse weather Poor visibility Human error Fatigue Inadequate markings Manoeuvring error Machinery mechanical failure Displacement of traffic Lack of passage planning Navigation equipment failure	Minor injury to persons on board     Minor damage to vessel     Small environmental effect     Minor damage to OREI	2		Broadly Acceptable	Multiple fatalities     Extensive damage to vessel/ loss of vessel     Notable environmental effect     Extensive damage to OREI	5	2	Tolerable	Fenders/ bumper bollards installed on structures     Promulgation of information     Notice to Mariners     Up-to-date charts     Additional Aids to Navigation     Guard vessels during construction and decommissioning     Site design including consideration for peripheral structures	N/A
Inc Ca	ommercial		Drifting vessel allision with OREI	Vessel loses power and drifts with wind and/or tide towards OREI.	C, O/M, D	MGN 371, IALA O-139	Machinery failure leading to vessel NUC     Human error     Adverse weather	Minor injury to persons on board     Minor damage to vessel     Small environmental effect     Minor damage to OREI	2			Multiple fatalities     Extensive damage to vessel/loss of vessel Notable environmental effect     Extensive damage to OREI (possibly multiple OREI if the vessel is drifting)	5	1	Tolerable	Fenders/ bumper bollards installed on structures     Emergency response planning to deal with drifting vessels (provision of tugs)	N/A

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							Most Likely Worst Case				ase	Risk Reduction Measures (Initial risk assessment						
A (S	rea		Specific Receptors	Hazard Title	Hazard Detail	Phase (C, O/M, D)	Industry Standard Risk Reduction Measures (Assumed In Place)	Possible Causes	Most Likely Consequences	Consequence	Frequency	Risk	Worst Case Consequences	Consequence	Frequency	Risk	was undertaken assuming industry standard mitigation is in place, therefore this column highlights mitigations above that level)	Additional Comments
	ch ape	Fishing	The main fishing activities in the vicinity of Inch Cape Development Area are trawling (fishing for prawns and scallops and seasonally for squid) and creeling	Fishing vessel allision with OREI	Fishing vessel allides with OREI whilst fishing in area or steaming in transit.	C, O/M, D	MGN 371, IALA O-139	Adverse weather Human error Fatigue Fishing vessels attracted to Development Area Manoeuvring error Poor visibility Steering gear failure Machinery failure leading to vessel NUC Target not visible on Radar Lack of awareness of hazards associated with fishing in close proximity to OREIs Failure of navigational equipment Aid to Navigation failure	Minor injury to persons on board     Minor damage to vessel     Small environmental effect     Minor damage to OREI	2	4	Tolerable	Multiple fatalities     Extensive damage to vessel/ loss of vessel     Notable environmental effect     Extensive damage to OREI	5	2	Tolerable	Fenders/ bumper bollards installed on structures Fisheries liaison Promulgation of information Notice to Mariners Pollution response plans Up-to-date charts Additional Aids to Navigation Guard vessels during construction and decommissioning	Fishing is predominantly to the north-west of the Inch Cape Development Area.
	ch ape	Fishing	The main fishing activities in the vicinity of Inch Cape Development Area are trawling (fishing for prawns and scallops and seasonally for squid) and creeling	Fishing gear interaction with inter-array cabling	Potential for fishing gear to interact with inter-array cables and snag.	C, O/M, D	MGN 371, IALA O-139	Fishing in close proximity to cable Human error Lack of awareness of location of cables Cable not correctly buried or protected Cable has become exposed over time Dragged fishing gear Anchoring in emergency situation (machinery failure/ steering gear failure)	Minor injury to persons on board     Minor damage to vessel     Damage to cable leading to discruption of business opportunities	2	4	Tolerable	Multiple fatalities     Extensive damage to vessel loss of vessel     Severe damage to cable leading to disruption of business opportunities	5	2	Tolerable	Cables marked on admirally charts Promulgation of information through Notices to Manners, Kingfisher Bulletins and Fish Safe Cables adequately buried (to at least 1 m) and/or protected to avoid interaction with fishing gear Over-trawlability trials following cable installation before any fishing is allowed Regular inspections to ensure that cables remain buried' sufficiently protected and maintenance as required	Fishing is predominantly to the north-west of the Inch Cape Development Area.  If rock dumping is used as a cable protection method then rocks which are 3 to 5 inches in size are preferred by the fishing industry.

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										Мо	st Lil	kely			rst C	risk assessment		
	rea S)	Receptors	Specific Receptors	Hazard Title		Phase (C, O/M, D)	Industry Standard Risk Reduction Measures (Assumed In Place)	Possible Causes	Most Likely Consequences	Consequence	Frequency	Risk	Worst Case Consequences	Consequence	Frequency	Risk	was undertaken assuming industry standard mitigation is in place, therefore this column highlights mitigations above that level)	Additional Comments
li C	nch eape	Fishing	The main fishing activities in the vicinity of Inch Cape Development Area are trawling (fishing for prawns and scallops and seasonally for squid) and creeling	Fishing gear interaction with offshore export cable	Fishing gear is dragged over an offshore export cable leading to snagging.	C,O/M, D	MGN 371, IALA O-139	Fishing in close proximity to cable Human error Lack of awareness of location of cables (not charted) Cable not correctly buried or protected Cable has become exposed over time Dragged fishing gear Anchoring in emergency situation (machinery failure) steering gear failure)	Minor injury to persons on board     Minor damage to vessel     Damage to cable leading to disruption of business opportunities	2	4		Multiple fatalities     Extensive damage to vessel/ loss of vessel Severe damage to cable leading to disruption of business opportunities and potential reputation damage	5	2	Tolerable	Cables marked on admiralty charts Promulgation of information through Notices to Maniners, Kingfisher Bulletins and Fish Safe Cables adequately buried (to at least 1m) and/or protected to avoid interaction with fishing gear Over-trawlability trials following cable installation before any fishing is allowed Pegular inspections to ensure that cables remain buried/sufficiently protected and maintenance as required	site.  If rock dumping is used as a cable protection method then rocks which are
	nch ape	Fishing	The main fishing activities in the vicinity of Inch Cape are trawling (fishing for prawns and scallops and seasonally for squid) and creeling	Fishing gear interaction with subsurface OREI structure	Fishing vessel drags gear and snags with WTG/ offshore substation foundations.	C, O/M, D	MGN 371, IALA O-139	Human error     Adverse weather     Lack of experience/ awareness of the hazards of fishing in proximity to OREIs     Design flaw     Fishing vessels attracted to site     Manoeuvring error     Aid to Navigation failure     Targets not visible on Radar	Minor injury to persons on board     Minor damage to vessel     Minor damage to OREI foundations	2	4	Tolerable	Multiple fatalities     Extensive damage to vessel loss of vessel     Extensive damage to OREI foundations	5	2	Tolerable	Additional aids to navigation Promulgation of Internation through Notices to Manners, Kingfisher Bulletins and Fish Safe Increase awareness of hazards arising from fishing in close proximity to OREIs Guard vessels during construction and decommissioning Consideration given to fishing vessel types when designing OREI foundations	Fishing is predominantly to the north-west of the Inch Cape Development Area.

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			Specific Receptors							Most Likely				Wors	t Case	Risk Reduction Measures (Initial risk assessment	
(	rea			Hazard Title	Hazard Detail	Phase (C, O/M, D)	Industry Standard Risk Reduction Measures (Assumed In Place)		Most Likely Consequences	Consequence	Frequency		Worst Case Consequences	Consequence	Risk	was undertaken assuming industry standard mitigation is in place, therefore this column highlights mitigations above that level)	Additional Comments
II	ch ape	Recreational	Recreational vessels could either be local vessels or visiting boats transiting north-south or over from continental Europe.	Recreational craft allision with OREI	Recreational craft allide with OREI.	C, O/M, D	MGN 371, IALA O-139, RYAs Position on Offshore Energy Developments	Adverse weather     Poor visibility     Human error     Fatigue     Recreational vessels     attracted to the wind farm out of curiosity     Manoeuvring error     Target not visible on Radar     Lack of awareness of hazards associated with sailing in close proximity to OREIs     Failure of navigational equipment     Aid to Navigation failure	Minor injury to persons on board     Minor damage to vessel     Small environmental effect     Minor damage to OREI	2	3 Bro Acc	ceptable	Multiple fatalities     Extensive damage to vessel loss of vessel     Notable environmental effect     Extensive damage to OREI	5 2	Tolerable	Adequate passage planning     Education     Promulgation of information through marina's and in pilot books in addition to Notices to Mariners     Fenders' bumper bollards installed on structures     Up-to-date charts     Guard vessels during construction and decommissioning     Minimum blade clearance     Increased Aids to Navigation	Generally low level of recreation activity and no regular races in the area. Vessels in the area would typically be around 10 m in length. Majority of recreational vessels would be before and after July and transiting the coast on the way to Caledonian Canal and Northern Isles. Expected to be very low in winter. Recreational users could include sea anglers and kayakers.

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Title: Navigational Risk Assessment Development Area (Annex 19A.3)



				Hazard Detail						st Li	ikely			rst C	Case	Risk Reduction Measures (Initial risk assessment	
Area S)	Receptors	Specific Receptors	Hazard Title		Phase (C, O/M, D)	Industry Standard Risk Reduction Measures (Assumed In Place)	Possible Causes	Most Likely Consequences	Consequence	Frequency	Risk	Worst Case Consequences	Consequence	Frequency	_	was undertaken assuming industry standard mitigation is in place, therefore this column highlights mitigations above that level)	Additional Comments
nch Cape	Recreational	Recreational vessels could either be local vessels or visiting boats transiting north-south or over from continental Europe.	Navigating recreational vessels in adverse weather conditions	During periods of adverse weather, a recreational vessel navigating in the wind farm may get into trouble	C, O/M, D	MGN 371, IALA O-139	Adverse weather     Vessel committed     and can't return to a     safe haven     Vessel allides with OREI	Minor injury to persons on board     Minor damage to vessel     Minor damage to OREI	2	3	Broadly Acceptable	Multiple fatalities     Extensive damage to vessel loss of vessel Extensive damage to OREI	5	1	Tolerable	Enhanced ERCoP     Passage planning taking weather conditions into account     Fenders' bumper bollards installed on structures	Generally low level of recreation activity and no regular races in the area. Vessels in the area would typically be around 10 m in length. Majority of recreational vessels would be before and after July and transiting the coast on the way to Caledonian Canal and Northern Isles Expected to be very low in winter. Recreational users could include sea anglers and kayakers.
	Wind Farm support or maintenance vessels		O&M vessel allision with OREI	O&M vessel allides with OREI during work activities at the site.	О/М	MGN 371, IALA O-139	Adverse weather     Poor visibility     Human error     Fatigue     Inadequate work vessel planning     Manoeuvring error     Mechanical fault leading to vessel NUC     Failure of     navigational equipment     Aid to Navigation failure	Minor injury to persons on board     Minor damage to vessel     Small environmental effect     Minor damage to OREI	2	3	Broadly Acceptable	Multiple fatalities     Extensive damage to vessel vessel/ los of vessel     Notable environmental effect     Extensive damage to OREI     Interruption to operations	5	2	Tolerable	Work procedures and planning     Fenders' bumper bollards installed on structures     Adverse weather working policy and procedures     Increased Aids to Navigation     Personnel training and education	N/A

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									Мо	st Li	kely		Worst Case		Risk Reduction Measures (Initial risk assessment	
Area (S)	Receptors	Specific Receptors	Hazard Title	Hazard Detail	Phase (C, O/M, D)	Industry Standard Risk Reduction Measures (Assumed In Place)	Possible Causes	Most Likely Consequences	Consequence	Frequency	Risk	Worst Case Consequences	Consequence	riequency Risk	was undertaken assuming industry standard mitigation is in place, therefore this column highlights mitigations above that level)	Additional Comments
Incl Cap	Wind Farm support or maintenance vessels	N/A	Construction vessel allision with OREI	Construction vessel allides with OREI during construction activities at the wind farm.	С	MGN 371, IALA O-139	Adverse weather     Poor visibility     Human error     Fatigue     Inadequate work vessel planning     Manoeuvring error     Mechanical fault leading to vessel NUC     Failure of     avigational equipment     Aid to Navigation failure	Minor injury to persons on board     Minor damage to vessel     Small environmental effect     Minor damage to OREI	2		Broadly Acceptable	Multiple fatalities     Extensive damage to vessel / loss of vessel     Notable environmental effect     Extensive damage to OREI     Interruption to construction work	5 2	Tolerable	Work procedures and planning Fenders' bumper bollards installed on structures Adverse weather working policy and procedures Increased Aids to Navigation Personnel training and education	N/A
Inci Cap			De- commissioning vessel allision with OREI	Decommissioning vessel allides with OREI during decommissioning activities at the site.	D	MGN 371, IALA O-139	Adverse weather Poor visibility Human error Fatigue Inadequate work vessel planning Manoeuvring error Mechanical fault leading to vessel NUC Failure of navigational equipment Aid to Navigation failure	Minor injury to persons on board     Minor damage to vessel     Small environmental effect     Minor damage to OREI	2		Broadly Acceptable	Multiple fatalities     Extensive damage to vessel / loss of vessel     Notable environmental effect     Extensive damage to OREI     Interruption to decommissioning work	5 2	Tolerable	Work procedures and planning     Fenders/ bumper bollards installed on structures     Adverse weather working policy and procedures     Increased Aids to Navigation     Personnel training and education	N/A
Inci Cap			Dropped object in sea during work activities at the wind farm	Dropped object into the sea during operations.	C, O/M, D	MGN 371, IALA O-139, CDM Regulations		Minor damage to vessel (if dropped object becomes floating hazard)     Minor disruption to business whilst dropped object is retrieved	2		Acceptable	Major damage to vessel (if dropped object becomes floating hazard)     Creation of permanent navigational hazard     Injury to personnel during retrieval operations     Damage to subsurface structures	4 2	Tolerable	Training given to all personnel carrying out lifting operations Regular inspection of lifting equipment and maintenance as required PPE Adverse weather working policy and procedures Creation of adequate work procedures	Dropped object could either sink or become a floating hazard.

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Title: Navigational Risk Assessment Development Area (Annex 19A.3)



					Hazard Detail		Most Likely					Worst Case			Risk Reduction Measures (Initial risk assessment			
A (2	rea		Specific Receptors	Hazard Title			Industry Standard Risk Reduction Measures (Assumed In Place)		Most Likely Consequences	Consequence	Frequency		Worst Case Consequences	Consequence	Frequency	*	was undertaken assuming industry standard mitigation is in place, therefore this column highlights mitigations above that level)	Additional Comments
	ch ape	Third Parties	N/A	deliberate	Vessels moor to the structure without the authority to do so with the intention of causing damage to the device.	C, O/M, D	MGN 371, IALA O-139	Attracted to the wind farm out of curiosity     Malicious/ criminal intent     Protest	Moderate damage to OREI     Injury	3		Broadly Acceptable	Major damage to OREI     Major injury     Reputation/ business damage	4	1 1	Tolerable	Appropriate signage on structure warning of hazards     Alarms     Method of alerting presence     Locked access to all restricted areas     Publicity campaigns to make third parties aware of hazards of OREI	N/A
	ch ape	Third Parties	N/A	deliberate	People access the structure without the authority to do so with the intention of causing damage to the device.	C, O/M, D	MGN 371, IALA O-139	Attracted to the wind farm out of curiosity     Malicious/ criminal intent     Protest	Moderate damage to OREI     Injury	3		Broadly Acceptable	Major damage to OREI     Major injury     Reputation/ business damage	4	1	Tolerable	Appropriate signage on structure warning of hazards     Alarms     Method of alerting presence     Locked access to     Locked access to all restricted areas     Publicity campaigns to make third parties aware of hazards of OREI	N/A

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