

# MCA MGN 371 Checklist Neart na Gaoithe Offshore Wind Farm Appendix 17.4

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Presented to: Mainstream Renewable Power

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Client: Mainstream Renewable Power



Title: Neart na Gaoithe Offshore Wind Farm – Navigation Risk Assessment (Appendix 17.4)

# TABLE OF CONTENTS

1.	INTRODUCTION	]
2.	MGN 371 COMPLIANCE CHECKLIST	

**Date:** 28.03.2012 **Page:** 

Client: Mainstream Renewable Power

Title: Neart na Gaoithe Offshore Wind Farm – Navigation Risk Assessment (Appendix 17.4)



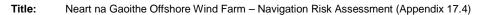
### 1. Introduction

This Appendix presents the Marine Coastguard Agency (MCA) checklist based on the requirements set out in Marine Guidance Note (MGN) 371 which was the guidance set by the MCA.

Reference notes/remarks are made within the table based on which sections of the Navigational Risk Assessment (NRA), or other documents, address the issue noted in the MGN 371 checklist.

**Date:** 28.03.2012 **Page:** 1

Client: Mainstream Renewable Power





# 2. MGN 371 Compliance Checklist

Table 1 MGN 371 Compliance Checklist for the Neart na Gaoithe Offshore Wind Farm

MGN 371 COMPLIANCE			
Issue	Yes	No	Remarks
Considerations on and S			
1. Traffic Survey			
All vessel types	~		Section 8 of NRA.
Four weeks duration, within 12 months prior to submission of the Environmental Statement	•		Firth and Tay Offshore Wind Developers Group (FTOWDG) survey period comprised of coastal AIS data collection from November 2009 to July 2011.
			A Vessel based AIS and Radar survey took place from August to October 2010.
Seasonal variations	•		FTOWDG data collection carried out from November 2009 to July 2011 and encompassed annual changes in shipping.
			AIS/Radar survey from August to October 2010, encompassing summer and autumn seasonal variations.
			Consultation was also used to identify variations in recreational and fishing vessel activity. (Also refer to the Commercial Fisheries Assessment carried out for the ES.)
Recreational and fishing vessel organisations	~		Sections 10 and 11 of NRA.
Port and navigation authorities	>		Sections 5, 6, 8 and 9 of NRA.
Assessment			
Proposed OREI site relative to areas used by any type of marine craft.	~		Sections 8-11 of NRA.
Numbers, types and sizes of vessels presently using such areas	~		Sections 8-11 of NRA.
Non-transit uses of the areas, e.g. fishing, day cruising of leisure craft, racing, aggregate dredging, etc.	~		Sections 8-11 of NRA.
Whether these areas contain transit routes used by coastal or deep-draught vessels	~		Section 8 of NRA.

Client: Mainstream Renewable Power



Title: Neart na Gaoithe Offshore Wind Farm – Navigation Risk Assessment (Appendix 17.4)

MGN 371 COMPLIANCE				
Issue	Yes	No	Remarks	
on passage.				
Alignment and proximity of the site relative to adjacent shipping lanes	~		Sections 8 and 9 of NRA.	
Whether the nearby area contains prescribed routeing schemes or precautionary areas	~		Sections 6, 8 and 9 of NRA.	
Whether the site lies on or near a prescribed or conventionally accepted separation zone between two opposing routes	•		Sections 6, 8 and 9 of NRA.	
Proximity of the site to areas used for anchorage, safe haven, port approaches and pilot boarding or landing areas.	•		Sections 6, 8 and 9 of NRA.	
Whether the site lies within the limits of jurisdiction of a port and/or navigation authority.	~		Section 6.2/6.3 of NRA.	
Proximity of the site to existing fishing grounds, or to routes used by fishing vessels to such grounds.	~		Section 11 of NRA and Commercial Fisheries Assessment.	
Proximity of the site to offshore firing/bombing ranges and areas used for any marine military purposes.	~		Section 6.8 and Section 16 of NRA.	
Proximity of the site to existing or proposed offshore oil / gas platform, marine aggregate dredging, or other exploration/exploitation sites	•		Section 6.7 and Section 16 of NRA.	
Proximity of the site relative to any designated areas for the disposal of dredging spoil	~		Not applicable.	
Proximity of the site to aids to navigation and/or Vessel Traffic Services (VTS) in or adjacent to the area and any impact thereon.	•		Sections 6 of NRA.	
Researched opinion using computer simulation techniques with respect to the displacement of traffic and, in particular, the creation of 'choke points' in areas of high traffic density.	•		Sections 8, 9 and 13 of NRA.	
Type(s) of simulation used in analysis Limitation of system (s)	~		Sections 8, 9 and 13 of NRA	
2. OREI Structures				
Whether any features of the OREI, including auxiliary platforms outside the main generator site and cabling to the shore, could pose any type of difficulty or danger to vessels underway, performing normal operations, or anchoring	•		Sections 8-15 of NRA. (Note: The final design has not yet been selected therefore the Rochdale Envelope has been assumed with two indicative layouts (A & B).	
Clearances of wind turbine blades above	~		Section 3.4 of NRA.	

Client: Mainstream Renewable Power



Title: Neart na Gaoithe Offshore Wind Farm – Navigation Risk Assessment (Appendix 17.4)

MGN 371 COMPLIANCE			
Issue	Yes	No	Remarks
the sea surface not less than 22 metres			
Least depth of current turbine blades	>		Not applicable.
The burial depth of cabling	*		1m to 3m based on preliminary export cable route investigation works and sea bed characteristics
Whether any feature of the installation could create problems for emergency rescue services, including the use of lifeboats, helicopters and emergency towing vessels (ETVs)	>		Section 18 of NRA.
How rotor blade rotation and power transmission, etc., will be controlled by the designated services when this is required in an emergency.	~		Section 18 of NRA.

# 3. Assessment of Access to and Navigation Within, or Close to , an OREI

To determine the extent to which navigation would be feasible within the OREI site itself by assessing whether:

a. Naviga	ation within the site would be safe:	<b>✓</b>	
i.	by all vessels, or		Entire NRA.
ii.	by specified vessel types, operations and/or sizes.		
iii.	in all directions or areas, or		
iv.	in specified directions or areas.		
V.	in specified tidal, weather or other conditions		
b. Naviga	ation in and/or near the site should	•	
i.	prohibited by specified vessels types, operations and/or sizes.		Entire NRA.
ii.	prohibited in respect of specific activities,		
iii.	prohibited in all areas or directions, or		
iv.	prohibited in specified areas or		

Client: Mainstream Renewable Power



Title: Neart na Gaoithe Offshore Wind Farm – Navigation Risk Assessment (Appendix 17.4)

MGN 371 COMPLIANCE				
Issue	Yes	No	Remarks	
directions, or				
<ul><li>v. prohibited in specified tidal or</li></ul>				
weather conditions, or simply				
vi. recommended to be avoided.				
c. Exclusion from the site could cause navigational, safety or routeing problems	<b>~</b>		See Sections 8-11 for discussion of likely impacts of site on vessel	
for vessels operating in the area.			activity.	
Relevant information concerning a decision	<u> </u>		Section 17 of NRA.	
to seek a "safety zone" for a particular site	·			
during any point in its construction,				
operation or decommissioning.				
Navigation, collision avoidance and con	mmunicat	ions		
1. The Effect of Tides and Tidal Streams :	It should be	determine	ed whether or not:	
Current maritime traffic flows and	<b>✓</b>		Sections 3, 6, 8 and 19 of NRA	
operations in the general area are affected				
by the depth of water in which the				
proposed installation is situated at various states of the tide i.e. whether the				
installation could pose problems at high				
water which do not exist at low water				
conditions, and vice versa.				
Set and rate of the tidal stream, at any	<b>~</b>		Sections 6, 7, 8 13 and 19 of NRA	
state of the tide, has a significant affect on				
vessels in the area of the OREI site.				
Maximum rate tidal stream runs parallel to	<b>~</b>		Section 6.10 of NRA.	
the major axis of the proposed site layout, and, if so, its effect.				
The set is across the major axis of the	.4		Section 6.10 of NRA.	
layout at any time, and, if so, at what rate.	<b>~</b>		Section 6.10 of NRA.	
In general, whether engine failure or other	_		Section 6.10, 9 and 13.3 of NRA.	
circumstance could cause vessels to be set	·		(Tides and local weather data used to	
into danger by the tidal stream.			model risk of drifting ship collision.)	
Structures themselves could cause	<b>&gt;</b>		Section 19.3 of NRA.	
changes in the set and rate of the tidal				
stream.				
Structures in the tidal stream could be such	<b>✓</b>		Section 19.5 of NRA.	
as to produce siltation, deposition of				
sediment or scouring, affecting navigable water depths in the windfarm area or				
adjacent to the area				
,				
2. Weather: To determine if:	l			
The site, in normal, bad weather, or	<b>~</b>		Sections 3, 6.10, 7, 8-13, 15, 19 and	
s.to, roman, bad froduiting of				

Client: Mainstream Renewable Power



Title: Neart na Gaoithe Offshore Wind Farm – Navigation Risk Assessment (Appendix 17.4)

MGN 371 COMPLIANCE				
Issue	Yes	No	Remarks	
restricted visibility conditions, could present difficulties or dangers to craft, including sailing vessels, which might pass in close proximity to it.			20 of NRA.	
The structures could create problems in the area for vessels under sail, such as wind masking, turbulence or sheer.	~		Section 19.4 of NRA.	
In general taking into account the prevailing winds for the area, whether engine failure or other circumstances could cause vessels to drift into danger, particularly if in conjunction with a tidal set.	•		Section 13.3 of NRA (Drifting collision risk model).	
3. Visual Navigation and Collision Avoida	nce:			
To assess the extent to which				
Structures could block or hinder the view of other vessels under way on any route.	~		Section 19.2 of NRA.	
Structures could block or hinder the view of the coastline or of any other navigational feature such as aids to navigation, landmarks, promontories, etc	•		Section 19.2 of NRA.	
4. Communications, Radar and Positionin	g Systems	: To provi	de researched opinion of a generic	
and, where appropriate, site specific nature of	concerning v	whether or	not:	
Structures could produce radio interference such as shadowing, reflections or phase changes, with respect to any frequencies used for marine positioning, navigation or communications, including Automatic Identification Systems (AIS), whether ship borne, ashore or fitted to any of the proposed structures.	•		Section 15 of NRA.	
Structures could produce radar reflections, blind spots, shadow areas or other adverse effects:	•		Section 15 of NRA.	
a. Vessel to vessel;				
b. Vessel to shore;				
c. VTS radar to vessel;				
d. Racon to/from vessel.				
OREI, in general, would comply with current recommendations concerning electromagnetic interference.	•		Section 15 of NRA.	
Structures and generators might produce sonar interference affecting fishing, industrial or military systems used in the area.	•		Section 19.6 of NRA.	

Client: Mainstream Renewable Power



Title: Neart na Gaoithe Offshore Wind Farm – Navigation Risk Assessment (Appendix 17.4)

MGN 371 COMPLIANCE					
Issue	Yes	No	Remarks		
Site might produce acoustic noise which could mask prescribed sound signals.	<b>~</b>		Section 19.9 of NRA.		
Generators and the seabed cabling within the site and onshore might produce electromagnetic fields affecting compasses and other navigation systems.	•		Section 19.7 of NRA.		
5. Marine Navigational Marking :					
To determine:		1	1		
How the overall site would be marked by day and by night taking into account that there may be an ongoing requirement for marking on completion of decommissioning, depending on individual circumstances.	•		Section 4 of NRA.		
How individual structures on the perimeter of and within the site, both above and below the sea surface, would be marked by day and by night.	•		Section 4 of NRA.		
If the specific OREI structure would be inherently radar conspicuous from all seawards directions ( and for SAR and maritime surveillance aviation purposes) or would require passive enhancers	•		Section 4 of NRA.		
If the site would be marked by one or more racons and/ or,	<b>✓</b>		Sections 4 and 6.4 of NRA.		
If the site would be marked by an Automatic Identification System (AIS) transceiver, and if so, the data it would transmit.	•		Sections 20 of NRA. (discussed during the Hazard Workshop for the project in November)		
If the site would be fitted with a sound signal, and where the signal or signals would be sited	<b>~</b>		Section 4 and Section 12.4 of NRA (potential mitigation measure).		
If the structure (s) would be fitted with aviation marks, and if so, how these would be screened from mariners or potential confusion with other navigational marks & lights resolved.	•		Not applicable		
Whether the proposed site and/or its individual generators would comply in general with markings for such structures, as required by the relevant General Lighthouse Authority (GLA) or recommended by the Maritime and Coastguard Agency, respectively.	•		Section 4 of NRA.		

Client: Mainstream Renewable Power



Title: Neart na Gaoithe Offshore Wind Farm – Navigation Risk Assessment (Appendix 17.4)

MGN 371 COMPLIANCE				
Issue	Yes	No	Remarks	
The aids to navigation specified by the GLAs are being maintained such that the 'availability criteria', as laid down and applied by the GLAs, is met at all times.	•		Section 4 of NRA.	
The procedures that need to be put in place to respond to casualties to the aids to navigation specified by the GLAs, within the timescales laid down and specified by the GLAs.	>		Section 4 of NRA.	
Safety and mitigation measures recom	mended fo	r OREI d	luring construction, operation	
and decommissioning.				
Mitigation and safety measures will be applied to the OREI development appropriate to the level and type of risk determined during the Environmental Impact Assessment (EIA). The specific measures to be employed will be selected in consultation with the Maritime and Coastguard Agency and will be listed in the developer's Environmental Statement (ES). These will be consistent with international standards contained in, for example, the Safety of Life at Sea (SOLAS) Convention - Chapter V, IMO Resolution A.572 (14)3 and Resolution A.671(16)4 and could include any or all of the following:	•		Sections 12.6, 18 and 20 of NRA.	
Promulgation of information and warnings through notices to mariners and other appropriate media.	*		Sections 12.6, 18 and 20 of NRA.	
Continuous watch by multi-channel VHF, including Digital Selective Calling (DSC).	~		Sections 18 and 20 of NRA.	
Safety zones of appropriate configuration, extent and application to specified vessels	~		Section 17 of NRA.	
Designation of the site as an area to be avoided (ATBA).	<b>~</b>		Not applicable.	
Implementation of routeing measures within or near to the development.	•		Not applicable. (See Section 9 of for Impact on Commercial Shipping Navigation).	
Monitoring by radar, AIS and/or closed circuit television (CCTV).	~		Sections 18 and 20 of NRA.	
Appropriate means to notify and provide evidence of the infringement of safety zones or ATBA's.	•		Sections 17, 18 and 20 of NRA.	
Any other measures and procedures considered appropriate in consultation with	<b>~</b>		Sections 18 and 20 of NRA.	

Client: Mainstream Renewable Power



Title: Neart na Gaoithe Offshore Wind Farm – Navigation Risk Assessment (Appendix 17.4)

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MGN 371 COMPLIANCE			
Issue	Yes	No	Remarks
other stakeholders.			
Standards and pro	cedui	res fo	rwind
turbine generator s			
a search and rescue			
salvage incident in			
The wind farm should be designed and const			
emergency rotor shut-down in the event of a operation in or around a wind farm:	Search and	rescue (SF	(K), counter polition of salvage
All wind turbine generators (WTGs) will be	<b>~</b>		Sections 4 and 18 of NRA.
marked with clearly visible unique	•		Sections 4 and 18 of NKA.
identification characters which can be seen			
by both vessels at sea level and aircraft			
(helicopters and fixed wing) from above.			
The identification characters shall each be	<b>✓</b>		Sections 4 and 18 of NRA
illuminated by a low intensity light visible			
from a vessel this enabling the structure to			
be detected at a suitable distance to avoid			
a collision with it. The size of the			
identification characters in combination with the lighting should be such that, under			
normal conditions of visibility and all known			
tidal conditions, they are clearly readable			
by an observer, stationed 3 metres above			
sea levels, and at a distance of at least 150			
metres from the turbine. It is recommended			
that lighting for this purpose be hooded or			
baffled so as to avoid unnecessary light			
pollution or confusion with navigation marks. (Precise dimensions to be			
determined by the height of lights and			
necessary range of visibility of the			
identification numbers).			
For aviation purposes, OREI structures	~		Sections 4 and 18 of NRA.
should be marked with hazard warning			
lighting in accordance with CAA guidance			
and also with unique identification numbers			
(with illumination controlled from the site			
control centre and activated as required) on the upper works of the OREI structure so			
that aircraft can identify each installation			
from a height of 500ft (150 metres) above			
the highest part of the OREI structure.			
Wind Turbine Generators (WTG) shall have	<b>✓</b>		Section 18 of NRA.
high contrast markings (dots or stripes)			
placed at 10 metre intervals on both sides			
of the blades to provide SAR helicopter			
pilots with a hover reference point.			
All WTGs should be equipped with control	<b>✓</b>		Section 18 of NRA.
mechanisms that can be operated from the			

Client: Mainstream Renewable Power



Title: Neart na Gaoithe Offshore Wind Farm – Navigation Risk Assessment (Appendix 17.4)

MGN 371 COMPLIANCE				
Issue	Yes	No	Remarks	
Central Control Room of the wind farm or through a single contact point.				
Throughout the design process for a wind farm, appropriate assessments and methods for safe shutdown should be established and agreed, through consultation with MCA and other emergency support services.	•		Sections 18 and 20 of NRA.	
The WTG control mechanisms should allow the Control Room Operator to fix and maintain the position of the WTG blades as determined by the Maritime Rescue Coordination Centre or Maritime Rescue Sub Centre (MRCC/SC).	•		Sections 18 and 20 of NRA.	
Nacelle hatches should be capable of being opened from the outside. This will allow rescuers (e.g. helicopter winch-man) to gain access to the tower if tower occupants are unable to assist and when sea-borne approach is not possible.	•		Sections 18 and 20 of NRA.	
Access ladders, although designed for entry by trained personnel using specialised equipment and procedures for turbine maintenance in calm weather, could conceivably be used, in an emergency situation, to provide refuge on the turbine structure for distressed mariners. This scenario should therefore be considered when identifying the optimum position of such ladders and take into account the prevailing wind, wave and tidal conditions.	*		Section 13 of NRA.	
Although it may not be feasible for mariners in emergency situations to be able to use wave or tidal generators as places of refuge, consideration should nevertheless be given to the provision of appropriate facilities.	•		Section 18 of NRA	
2. Operational Requirements				
The Central Control Room, or mutually agreed single point of contact, should be manned 24 hours a day.	•		Sections 18 and 20 of NRA.	
The Central Control Room operator, or mutually agreed single point of contact, should have a chart indicating the Global Positioning System (GPS) position and unique identification numbers of each of the WTGs in the wind farm.	•		Sections 18 and 20 of NRA.	

Client: Mainstream Renewable Power



Title: Neart na Gaoithe Offshore Wind Farm – Navigation Risk Assessment (Appendix 17.4)

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Issue	Yes	No	Remarks	
All MRCCs/MRSCs will be advised of the contact telephone number of the Central Control Room, or mutually agreed central point of conatct.	<b>~</b>		Sections 18 and 20 of NRA.	
All MRCCs/MRSCs will have a chart indicating the GPS position and unique identification number of each of the WTGs in all wind farms.	•		Sections 18 and 20 of NRA.	
3. Operational Procedures				
Upon receiving a distress call or other emergency alert from a vessel which is concerned about a possible collision with a WTG or is already close to or within the wind farm, or when the MRCC/MRSC receives a report that persons are in actual or possible danger in or near a wind farm and search and rescue aircraft and/or rescue boats or craft are required to operate over or within the wind farm, the MRCC/MRSC will establish the position of the vessel and the identification numbers of any WTGs which are visible to the vessel. This information will be passed immediately to the Central Control Room, or single contact point, by the MRCC/MRSC. A similar procedure will be followed when vessels are close to or within other types of OREI site	•		Sections 18 and 20 of NRA.	
The control room operator should immediately initiate the shut-down procedure for those WTGs as requested by the MRCC/MRSC, and maintain the WTG in the appropriate shut-down position, again as requested by the MRCC/MRSC, or as agreed with MCA Navigation Safety Branch or Search and Rescue Branch for that particular installation, until receiving notification from the MRCC/MRSC that it is safe to restart the WTG.	>		Sections 18 and 20 of NRA.	
The appropriate procedure to be followed in respect of other OREI types, designs and configurations will be determined by these MCA branches on a case by case basis, in consultation with appropriate stakeholders, during the Scoping and Environmental Impact Assessment processes.	•		Section 19 of NRA	

Client: Mainstream Renewable Power



Title: Neart na Gaoithe Offshore Wind Farm – Navigation Risk Assessment (Appendix 17.4)

MGN 371 COMPLIANCE				
Issue	Yes	No	Remarks	
Communication and shutdown procedures should be tested satisfactorily at least twice a year. Shutdown and other procedures should be tested as and when mutually agreed with the MCA.	•		Sections 18 and 20 of NRA.	