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Marine Licence Application for Scientific Instrument Deployments

Version 1.0

Marine (Scotland) Act 2010

Marine and Coastal Access Act 2009







Acronyms

Please note the following acronyms referred to in this application form:

ADCP Acoustic Doppler Current Profiler

MHWS Mean High Water Springs
MPA Marine Protected Area

MS-LOT Marine Scotland – Licensing Operations Team

ROV Remotely Operated Vehicle
SAC Special Area of Conservation
SNH Scottish Natural Heritage
SPA Special Protection Area

SSSI Site of Special Scientific Interest WGS84 World Geodetic System 1984

Explanatory Notes

The following numbered paragraphs correspond to the questions on the application form and are intended to assist in completing the form. These explanatory notes are specific to this application and so you are advised to read these in conjunction with the Marine Scotland Guidance for Marine Licence Applicants document.

1. Applicant Details

The person making the application who will be named as the licensee.

2. Agent Details

Any person acting under contract (or other agreement) on behalf of any party listed as the applicant and having responsibility for the control, management or physical deposit or removal of any substance(s) or object(s).

3. Payment

Indicate payment method. Cheques must be made payable to: The Scottish Government.

Marine licence applications will not be accepted unless accompanied by a cheque for the correct application fee, or if an invoice is requested, until that invoice is settled. Target timelines for determining applications do not begin until the application fee is paid.

4. Application Type

Indicate if the application is for a new scientific instrument deployment site or an existing scientific instrument deployment site. Provide the existing or previous consent/licence number or any other reference details and the expiry date if applicable.

5. Project Details

- (a) Give a brief description of the project e.g. wave rider buoy deployment.
- (b) Provide the proposed start date of the project. The start date will not be backdated, since to commence a project for which a licence has not been obtained will constitute an offence, which may result in appropriate legal action. A licence is normally valid for the duration of the project but not exceeding 6 years. If a project will not be completed before a marine licence lapses, it will be necessary for licence holders to re-apply for a further licence to continue any ongoing work at least 14 weeks prior to the expiry date of the licence. Target duration for determination of a marine licence application is 14 weeks.
- (c) Provide the proposed completion date of the project.
- (d) Provide the cost of the works seawards of the tidal limit of MHWS. This estimate should only cover work taking place below the tidal level of MHWS and must take into consideration the cost of materials, labour fees etc.







(e) Describe the location of the proposed works. Include a list of the latitude and longitude co-ordinates (WGS84) for each instrument location. WGS84 is the World Geodetic System 1984 and the reference co-ordinate system used for marine licence applications. Co-ordinates taken from GPS equipment should be set to WGS84. Coordinates taken from recent admiralty charts will be on a WGS84 compatible datum. Ordnance survey maps do not use WGS84.

Example: For positions read from charts the format should be as in the example: 55°55.555'N 002°22.222'W (WGS84). The decimal point specifies that decimals of minutes are used and the datum is stated explicitly. If seconds are used then the format should be as in the example: 55°55'44''N 2°22'11''W (WGS84).

It is important that the correct positions, in the correct format, are included with this application, as any errors will result in the application being refused or delayed.

To supplement your application, please provide a suitably scaled extract of an Ordnance Survey Map (1:2,500 scale but not more than 1:10,000) or Admiralty Chart which must be marked to indicate:

- the full extent of the works in relation to the surrounding area;
- o latitude and longitude co-ordinates defining the location of the works;
- o the level of MHWS;
- any adjacent SAC, SPA, SSSI, MPA, Ramsar or similar conservation area boundary.

Drawings and plans will be consulted upon. If they are subject to copyright, it is the responsibility of the applicant to obtain necessary approvals to reproduce the documents and to submit suitably annotated copies with the application.

- (f) Indicate if the project is located within the jurisdiction of a statutory harbour authority and provide details of the statutory harbour authority where relevant.
- (g) Provide a full method statement, including schedule of work, the period of time it will be in place, it's purpose and expected position (e.g. sea bed or water column).
- (h) Provide assessment of the potential impacts the works may have, including interference with other uses of the sea. Please include details of areas of concern e.g designated conservation areas, such as a SAC, SPA, SSSI, MPA or Ramsar site and shellfish harvesting areas. Further guidance on designated conservation areas can be obtained from SNH at this website: http://gateway.snh.gov.uk/sitelink/index.jsp and guidance on shellfish harvesting areas can be obtained from http://www.foodstandards.gov.scot/ with regards to the Shellfish Waters Directive (2006/113/EC) which has parameters set to protect the water quality in which edible shellfish are grown.

Applicants should also be aware of the need to pay due regard to coastal and marine archaeological matters and attention is drawn to Historic Scotland's Operational Policy Paper HP6, "Conserving the Underwater Heritage".

Where there are potential impacts from the works, please provide details of proposed mitigation in response to potential impacts.

6. Deposits

(a) Indicate all instruments to be deployed, providing further information about the quantity and further details about the instrument to be deployed. Please include the details below depending on type of instrument:

Deployment of buoys (e.g scientific buoy, marker buoy, associated guard buoy)

- Description
- Type
- Size



Towed equipment (e.g profiling instruments):

- Description including number of cables
- Type
- Size including length, width and depth of towed equipment (metres)

Deposits on the sea bed:

- Description including how long proposed to be deposited
- Type
- · Size including full dimensions (metres)

Where the project involves a number of elements, please complete all appropriate sections.

- (b) Provide the vessel name, vessel type and name and address of all vessel operators to be used for scientific instrument deployment. If vessel details are not available at the time of application, please indicate this on the form as these details will be required prior to licence issue. Continue on a separate sheet if necessary.
- (c) Provide details of the vessel role (e.g guard or fisheries liaison), indicate if the vessel(s) will be stationary during any survey work and provide details of the length of time that the vessel(s) will be stationary.

7. Noise Monitoring

Under the Marine Strategy Regulations (2010), there is now a requirement to monitor loud, low to mid frequency (10Hz to 10kHz) impulsive noise. Activities where this type of noise is produced include seismic airguns, other geophysical surveys (<10kHz), pile driving, explosives and certain acoustic deterrent devices. Where noisy activity is being undertaken, you must complete an initial registration form for the noise registry which allows you to provide details on the proposed work. Completion of a 'close-out' form, which allows licensees to provide details of the actual dates and locations where the activities occurred, is also required within 12 weeks of the completion of the 'noisy' activity or, in the case of prolonged activities such as piling for harbour construction or wind farms, at quarterly intervals or after each phase of foundation installation.

These forms can be downloaded from:

http://www.scotland.gov.uk/Topics/marine/science/MSInteractive/Themes/noise-reduction

Marine licence applications will not be accepted until this form has been completed and submitted.

8. Scotland's National Marine Plan

Scotland's National Marine Plan has been prepared in accordance with the EU Directive 2014/89/EU, which came into force in July 2014. The Directive introduces a framework for maritime spatial planning and aims to promote the sustainable development of marine areas and the sustainable use of marine resources. It also sets out a number of minimum requirements all of which have been addressed in this plan. In doing so, and in accordance with article 5(3) of the Directive, Marine Scotland have considered a wide range of sectoral uses and activities and have determined how these different objectives are reflected and weighted in the marine plan. Land-sea interactions have also been taken into account as part of the marine planning process. Any applicant for a marine licence should consider their proposals with reference to Scotland's National Marine Plan. Α copy of Scotland's National Marine Plan can be found at: http://www.gov.scot/Publications/2015/03/6517/0

Indicate whether you have considered the project with reference to Scotland's National Marine Plan and provide details of considerations made including reference to the policies that have been considered. If you have not considered the project with reference to Scotland's National Marine Plan please provide an explanation.

9. Consultation

Provide details of all bodies consulted and give details of any consents issued including date of issue.







10. Associated Works

Indicate whether the application is associated with any other marine projects (e.g. land reclamation, marine/harbour construction works, dredging and sea disposal etc). If this is the case, provide reference/licence number for the related marine projects



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It is the responsibility of the applicant to obtain any other consents or authorisations that may be required.

Under Section 54 of the Marine (Scotland) Act 2010 and Section 101 of the Marine and Coastal Access Act 2009, all information contained within and provided in support of this application will be placed on a Public Register. There are no national security grounds for application information not going on the Register under the 2010 Act. Under the 2009 Act, application information goes on the Register unless the Secretary of State determines that its disclosure in the Register would be contrary to the interests of national security.

Public Register Do you consider that any of the information contained within or provided in support of this application should not be disclosed: (a) for reasons of national security; (b) for reasons of confidentiality of commercial or industrial information where such confidentiality is provided by law to protect a legitimate commercial interest? If YES, to either (a) or (b), please provide full justification as to why all or part of the information you have provided should be withheld.





WARNING

It is an offence under the Act under which this application is made to fail to disclose information or to provide false or misleading information.

Target duration for determination is 14 weeks. Please note that missing or erroneous information in your application and complications resulting from consultation may result in the application being refused or delayed.

Marine licence applications will not be accepted unless accompanied by a cheque for the correct application fee, or if an invoice is requested, until that invoice is settled. Target timelines for determining applications do not begin until the application fee is paid.

Declaration

I declare to the best of my knowledge and belief that the information given in this form and related papers is true.

Signature				Date	19th Dec. Volp
 		-			
Name in BLOC	KLETTERS	CALLOS	BARAT	MUDALIN	

Application Check List

Please check that you provide all relevant information in support of your application, including but not limited to the following:

•	Completed and signed application form	✓
•	Maps/Charts	√
•	Co-ordinates of the boundary points of the area of harbour jurisdiction (if you are a statutory harbour authority)	
•	Method Statement	V
•	Additional information e.g. photographs, consultation correspondence (if applicable)	V
•	Noise Registry – Initial Registration Form (if applicable)	
•	Payment (if paying by cheque)	





	Title: Mr Initials: Carlos Surname: Barat Vinacua
	Trading Title (if appropriate): Kincardine Offshore Wind Limited
	Address: Cardenal Marcelo, Spinola 10, 28016, Madrid, Spain
	Name of contact (if different):
	Telephone No. (inc. dialing code): +34914569153
	Email: carlos.barat@grupocobra.com
	Statutory Harbour Authority? YES NO
	If YES , please provide a list of the latitude and longitude co-ordinates (WGS84) of the boundary points of the area of harbour jurisdiction using Appendix 01 Additional Co-ordinates form if necessary.
2.	Agent Details (if any)
	Title: Miss Initials: S Surname: Vince
	Trading Title (if appropriate): Atkins Ltd
	Address: Longcross Court, 47 Newport Road, Cardiff, CF24 0AD
	Name of contact (if different):
	Telephone No. (inc. dialing code): 02920358116
	Email: shelley.vince@atkinsglobal.com
3 .	Payment
	Enclosed Cheque Invoice Invoice
	Contact and address to send invoice to:
	Applicant ☐ Agent ☐ Other ■
	If OTHER, please provide contact details:
	Title: Mr Initials: A Surname: MacAskill
	Address: Kincardine Offshore Wind Ltd, Saltire Court, 20 Castle Terrace, Edinburgh, EH1 2EN
	Email: Allan@masaskill-associates.com



1. Applicant Details

Application Type		
Is this application for a new sci deployment site:	entific instrument deployme	ent site or an existing scientific instrumen
New Site Existing Site [
If an EXISTING SITE, please pro expiry date if applicable and expiry		mber or any other reference details and the
Consent/Licence Number or O		Expiry Date
Project Details		
(a) Brief description of the project	(e.g. wave rider buoy deploy	ment):
Acoustic Doppler Current Pr (b) Proposed start date (Target weeks):		n of a marine licence application is 14
01/02/2017		
(c) Proposed completion date:		
01/02/2023		
(d) Cost of the works seawards of	the tidal limit of MHWS:	
£4 million		
(e) Location:		
the Scottish coastline, south east of Aber	deen. The coordinates below prov buffer to allow for movement due	ore wind farm site, located approximately 15 km from ide the center point of the deployment location and to ocean currents (e.g. swing on mooring) = Floating LiDAR

Additional Co-ordinates form if necessary):

Lat	tude	•								Lor	ngitu	de							
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5.

(f) Is the project located within the jurisdiction of a statutory harbour authority? YES NO
If YES, please specify statutory harbour authority:
(g) Method statement including schedule of work (continue on separate sheet if necessary):
The Waverider buoy will be deployed for a period of 6 years from 1st February 2017 to collect data about waves within the Kincardin offshore wind farm site. The 1 m diameter (100kg) buoy will float of the surface of the sea and be tethered to the seabed by a 500kg anchor chain. A guard buoy may be required for this deployment. Please see the Metocean instrument specification document for more information.
The floating LiDAR will be deployed for a period of 6 years from 1st February 2017 to collect wind and ocean data within the Kincardine offshore wind farm site. The instrument will float on the surface of the sea (6m by 4m floating buoy) and will be tethered to the seabed with a 5-6 ton sinker weight. Please see the Metocean instrument specification document for more information.
The ADCP will be a seabed mounted instrument. The ADCP will be deployed to collect data on ocean currents within the Kincardine offshore wind farm site. The ADCP will be deployed on 1st February 2017 for a period of 1 year. The instrument housing may also be fitted with a turbidity sensor. Please see Metocean instrument specification document for more information.
All three instrument will be deployed, maintained and recovered by a vessel with suitable lifting equipment. The ADCP will require maintenance every 2-3 months and it is anticipated that the floating LiDAR and Waverider buoy will require maintenance every 2-3 months.

(h) Potential impacts the works may have (including details of areas of concern e.g designated conservation and shellfish harvesting areas) and proposed mitigation in response to potential impacts (continue on separate sheet if necessary):

The proposed deployment sites are not located within any designated sites or shellfish harvesting areas. The works are not anticipated to have any significant impacts to the environment and therefore no mitigation is required.

The instruments have been sited to avoid known wreck and plane wreck sites.

The deployment of the instruments has the potential to impact navigation of other users of the sea. To ensure impacts are minimised, a Notice to Mariners, and a notice in the Kingfisher Fortnightly Bulletin will be placed which clearly states the nature and duration of the works. The UK Hydrographic Office will also be notified of the deployment and removal of the instruments.

6. Deposits

(a) Please indicate the instruments to be deployed:

Instruments	Instrument Details (e.g description, type and size)	Quantity	
Scientific Buoys (e.g waveriders or wave-powered)	Waverider buoy (1m diameter), Floating LiDAR (4x6m)	1 of each	
Marker Buoys			
Associated Guard Buoys	waverider buoy may have a guard buoy. Buoy will be approx 1m diameter	1	
Profiling Instruments (e.g ADCP)	ADCP - size will depend on type chosen - see metocean instrument specification document	1	
ROV			
Other (please specify)			





Vessel	ary): Vessel Name	Туре	of Vessel	Name and Address of Operator
1	TBC once contract has been awarded			Operator
2				
3				
4				
5				
	cannot be issued until the vessel d			activities (please note that a marine ned. Continue on a separate sheet if
Vessel	Vessel Role (e.g guard or fisheries liais	son)	(includ	Vessel to be Stationary le length of time to be stationary)
1	Deployment, maintenance ar recovery of instruments		Up to 1 hou	ur per visit per instrument. During ce the vessel will move away from the en return to redeploy the instrument.
2				
3		A COLOR OF THE STATE OF THE STA		
4				
5				
loise Mon Vill loud, Ic y the proje	ow to mid frequency (10Hz to 10kHz	r) impulsive r	noise be pro	duced YES 🗌 NO 🔳
YES, whi	ch please indicate the noise genera Noise Generating Activ		and sound	frequencies: Sound Frequency (Hertz)
Use of Ex		ıry		Jouna Prequency (Heriz)
	oustic Deterrent Devices		***************************************	



7.

0	her (please describe below):	
http A n	ou have ticked YES, please complete the Noise Registry – Initial Round //www.scotland.gov.uk/Topics/marine/science/MSInteractive/Them harine licence application will not be accepted until this form haritted.	nes/noise-reduction
Hav	tland's National Marine Plan e you considered the application with reference to Scotland's onal Marine Plan?	YES ■ NO □
	ES, provide details of considerations made including reference to the sidered:	he policies that have been
off ge rei (G Ch on	e deployment of scientific instruments will support the deshore wind farm project. This project is in line with the reneral policies of Scotland's National Marine Plan by devicewables sector for Scotland. This will assist in delivering EN1 and GEN3) benefit to the Scottish economy (GEN2 ange (GEN5). The KOWL development has been design the historic environment (GEN6), seascape (GEN7) and ter quality (GEN12) and Noise (GEN13).	enewables policies and veloping the offshore ng sustainable development 2), and mitigation for Climate gned to have minimal impacts
If N	D, please provide an explanation of why you haven't considered th	e National Marine Plan?
	sultation	
List	all bodies you have consulted and provide copies of corresponden	ce:
	mall works consent application has been submitted to loopment of all three instruments.	The Crown Estate for the
ins	ner consultees have not been directly contacted about the truments however a wide variety or organisations are available on, the wider Kincardine Floating Offshore Wind	ware of, and have been
1		





10. Associated Works

Provide details of other related marine projects, including reference/licence numbers (if applicable):

The deployment of scientific instruments is to obtain data to inform the installation of floating offshore wind turbines. The Marine Licence and Section 36 application for the Kincardine offshore wind farm is currently under determination by Marine Scotland (ref number 05914)







