

Marine Licence Application for Construction Projects

Version 1.0

Marine (Scotland) Act 2010

Acronyms

Please note the following acronyms referred to in this application form:

BPEO	Best Practicable Environmental Option
EIA	Environmental Impact Assessment
ES	Environmental Statement
MHWS	Mean High Water Springs
MMO	Marine Mammal Observer
MPA	Marine Protected Area
MS-LOT	Marine Scotland – Licensing Operations Team
PAM	Passive Acoustic Monitoring
SAC	Special Area of Conservation
SNH	Scottish Natural Heritage
SPA	Special Protection Area
SSSI	Site of Special Scientific Interest
WGS84	World Geodetic System 1984

Explanatory Notes

The following numbered paragraphs correspond to the questions on the application form and are intended to assist in completing the form. These explanatory notes are specific to this application and so you are advised to read these in conjunction with the Marine Scotland Guidance for Marine Licence Applicants document.

1. Applicant Details

The person making the application who will be named as the licensee.

2. Agent Details

Any person acting under contract (or other agreement) on behalf of any party listed as the applicant and having responsibility for the control, management or physical deposit or removal of any substance(s) or object(s).

3. Payment

Indicate payment method. Cheques must be made payable to: The Scottish Government.

Marine licence applications will not be accepted unless accompanied by a cheque for the correct application fee, or if an invoice is requested, until that invoice is settled. Target timelines for determining applications do not begin until the application fee is paid.

4. Application Type

Indicate if the application is for a new construction site or an existing construction site. Provide the existing or previous consent/licence number and expiry date if applicable.

5. Project Details

- (a) Give a brief description of the project (e.g. construction of a new sea outfall).
- (b) Provide the total area of proposed works in square metres.
- (c) Provide the proposed start date of the project. The start date will not be backdated, since to commence a project for which a licence has not been obtained will constitute an offence, which may result in appropriate legal action. A licence is normally valid for the duration of the project but not exceeding 3 years. If a project will not be completed before a marine licence lapses, it will be necessary for licence holders to re-apply for a further licence to continue any ongoing work at least 14 weeks prior to the expiry date of the licence. **Target duration for determination of a marine licence application is 14 weeks.**
- (d) Provide the proposed completion date of the project.
- (e) Provide the cost of the works seawards of the tidal limit of MHWS. This estimate should only cover

work taking place below the tidal level of MHWS and must take into consideration the cost of materials, labour fees etc.

- (f) Describe the location of the proposed works. Include a list of the latitude and longitude co-ordinates (WGS84) of the boundary points of the proposed project. WGS84 is the World Geodetic System 1984 and the reference co-ordinate system used for marine licence applications. Co-ordinates taken from GPS equipment should be set to WGS84. Coordinates taken from recent admiralty charts will be on a WGS84 compatible datum. Ordnance survey maps do not use WGS84. In a few cases, (e.g. laying of long pipelines) it may only be practicable to supply co-ordinates for the start and end points.

Example: For positions read from charts the format should be as in the example: 55°55.555'N 002°22.222'W (WGS84). The decimal point specifies that decimals of minutes are used and the datum is stated explicitly. If seconds are used then the format should be as in the example: 55°55'44"N 2°22'11"W (WGS84).

It is important that the correct positions, in the correct format, are included with this application, as any errors will result in the application being refused or delayed.

To supplement your application, please provide photographs of the project location and submit these with your application. Please also provide a suitably scaled extract of an Ordnance Survey Map (1:2,500 scale but not more than 1:10,000) or Admiralty Chart which must be marked to indicate:

- the full extent of the works in relation to the surrounding area;
- latitude and longitude co-ordinates defining the location of the works;
- the level of MHWS;
- any adjacent SAC, SPA, SSSI, MPA, Ramsar or similar conservation area boundary.

Drawings and plans will be consulted upon. If they are subject to copyright, **it is the responsibility of the applicant to obtain necessary approvals to reproduce the documents and to submit suitably annotated copies with the application.**

Sewer outfalls, discharge pipes for industrial waste etc. The size and description of the pipe must be shown on the longitudinal sections and also details of its supports, foundations, methods of jointing and details of any tidal flaps.

Bridges over tidal waters: An elevation with longitudinal and cross-sections of the bridge to a suitable scale must show the dimensions of the spans and width of piers, etc. above and below MHWS and the maximum and minimum heights of the undersides of the superstructures above MHWS. The headroom above MHWS and the width of span of the nearest bridges, if any, above and below the site must be stated.

Tunnels under tidal waters: The longitudinal section of the tunnel must show the distances between the bed of the river or estuary and the top of the tunnels. Cross-sections must show the internal and external dimensions of the tunnel and particulars of construction. When a proposed future dredging level is known this must also be shown on all sections.

Overhead cables: Catenary must be supplied in addition to the site plan showing the minimum clearance of the cable at MHWS and the electrical clearance allowed.

- (g) Indicate if the project is located within the jurisdiction of a statutory harbour authority and provide details of the statutory harbour authority where relevant.
- (h) Provide a full method statement, including schedule of works and the ultimate fate of the structure.
- (i) Provide assessment of the potential impacts the works may have, including interference with other uses of the sea. Please include details of areas of concern e.g designated conservation areas, such as a SAC, SPA, SSSI, MPA or Ramsar site and shellfish harvesting areas. Further guidance on designated conservation areas can be obtained from SNH at this website:

<http://gateway.snh.gov.uk/sitelink/index.jsp> and guidance on shellfish harvesting areas can be obtained from <http://www.foodstandards.gov.scot/> with regards to the Shellfish Waters Directive (2006/113/EC) which has parameters set to protect the water quality in which edible shellfish are grown.

Applicants should also be aware of the need to pay due regard to coastal and marine archaeological matters and attention is drawn to Historic Scotland's Operational Policy Paper HP6, "Conserving the Underwater Heritage".

Any application for beach replenishment works must be cross checked as to whether the proposed site is a designated bathing water site. If so, all physical works should ideally be done outwith the Bathing Water Season (1st June to 15th September). Further guidance on the Bathing Waters Directive (2006/7/EC) can be obtained from <http://apps.sepa.org.uk/bathingwaters/>.

Where there are potential impacts from the works, please provide details of proposed mitigation, such as use of MMOs or PAM, in response to potential impacts.

6. Deposits and/or Removals

- (a) Complete the table to indicate all permanent substances or objects to be deposited and/or removed from below MHWS. If you propose using types of substances or objects for which a specific box is not provided in the table, please describe the nature of such substances or objects in the box marked "other".
- (b) Please indicate the method of delivery of any substance(s) or object(s) to be placed below MHWS.
- (c) Where the proposed work involves salt marsh feeding, beach replenishment or land reclamation the description of the substances or objects must include details of its chemical quality. Where the substances or objects have not been chemically analysed, MS-LOT may request representative samples for analysis or require the applicant to arrange for analyses to be undertaken before the marine licence application can be determined.
- (d) If temporary deposits are required, please provide details as with the permanent deposits above. The temporary deposit location details (Latitude and Longitude WGS84) must be added to the form, and the period of time the site will be used must be provided. If granting a licence, MS-LOT will include on the document details of any area that has been approved as a temporary deposit site.

7. Disposal of Dredged Substance(s) or Object(s) at Sea

- (a) If you are proposing to dispose of any excess substance(s) or object(s) arising from the project at sea, a separate marine licence will be required (see Dredging and Sea Disposal application form). The granting of a marine licence for construction projects does not imply that a marine licence for sea disposal will also be granted as different assessment criteria are used to determine each type of application. If a separate application is being submitted for dredging and sea disposal then this must be accompanied with a BPEO report.
- (b) Provide the quantity of dredged substance(s) or object(s) for sea disposal in wet tonnes.

8. Noise Monitoring

Under the Marine Strategy Regulations (2010), there is now a requirement to monitor loud, low to mid frequency (10Hz to 10kHz) impulsive noise. Activities where this type of noise is produced include seismic airguns, other geophysical surveys (<10kHz), pile driving, explosives and certain acoustic deterrent devices. Where noisy activity is being undertaken, you must complete an initial registration form for the noise registry which allows you to provide details on the proposed work. Completion of a 'close-out' form, which allows licensees to provide details of the actual dates and locations where the activities occurred, is also required within 12 weeks of the completion of the 'noisy' activity or, in the case of prolonged activities such as piling for harbour construction or wind farms, at quarterly intervals or after each phase of foundation installation.

These forms can be downloaded from:

<http://www.scotland.gov.uk/Topics/marine/science/MSInteractive/Themes/noise-reduction>

Marine licence applications will not be accepted until this form has been completed and submitted.

9. Statutory Consenting Powers

Please describe in the answer to this question what (if any) statutory responsibilities you (or your client) have to consent any aspect of the project.

10. Scotland's National Marine Plan

Scotland's National Marine Plan has been prepared in accordance with the EU Directive 2014/89/EU, which came into force in July 2014. The Directive introduces a framework for maritime spatial planning and aims to promote the sustainable development of marine areas and the sustainable use of marine resources. It also sets out a number of minimum requirements all of which have been addressed in this plan. In doing so, and in accordance with article 5(3) of the Directive, Marine Scotland have considered a wide range of sectoral uses and activities and have determined how these different objectives are reflected and weighted in the marine plan. Land-sea interactions have also been taken into account as part of the marine planning process. Any applicant for a marine licence should consider their proposals with reference to Scotland's National Marine Plan. A copy of Scotland's National Marine Plan can be found at: <http://www.gov.scot/Publications/2015/03/6517/0>

Indicate whether you have considered the project with reference to Scotland's National Marine Plan and provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered. If you have not considered the project with reference to Scotland's National Marine Plan please provide an explanation.

11. Pre-Application Consultation

Certain activities will be subject to public pre-application consultation. Activities affected will be large projects with the potential for significant impacts on the environment, local communities and other legitimate uses of the sea. The new requirement will allow those local communities, environmental groups and other interested parties to comment on a proposed development in its early stages – before an application for a marine licence is submitted. Further information can be obtained from: <http://www.scotland.gov.uk/Resource/0043/00439649.pdf>

If applicable, please provide your pre-application consultation report with your application.

12. Consultation (other than carried out under pre-application consultation)

Provide details of all bodies consulted and give details of any consents issued including date of issue.

13. Environmental Assessment

- (a) Under the Marine Works Environmental Impact Assessment (EIA) Regulations 2007, there may be a requirement for certain projects to undergo an EIA and produce an ES. If EIA is required, MS-LOT will not determine a marine licence application until the EIA consent decision in respect of the marine licence application has been reached. Please confirm if the project falls under Annex I or II of Directive 85/337/EEC: <http://eur-lex.europa.eu/legal-content/EN/TXT/PDF/?uri=CELEX:32011L0092&from=EN> in relation to the Marine Works (EIA) Regulations 2007.

Marine licence applications for proposals which fall under the regulations will not be accepted unless a screening opinion has been issued in relation to this.

- (b) Please indicate if an EIA has been undertaken and whether it was for the marine licence application to which this application relates or for any other EIA regulator (e.g local authority). Please attach any previous ES to the application.

MS-LOT will not determine a marine licence application until the EIA consent decision in respect of any regulated activity associated with the marine licence application has been reached.

14. Associated Works

Indicate whether the application is associated with any other marine projects (e.g. land reclamation, marine/harbour construction works, dredging and sea disposal etc). If this is the case, provide reference/licence number for the related marine projects.

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It is the responsibility of the applicant to obtain any other consents or authorisations that may be required.

Under Section 54 of the Marine (Scotland) Act 2010, all information contained within and provided in support of this application will be placed on a Public Register. There are no national security grounds for application information not going on the Register under the 2010 Act.

Public Register

Do you consider that any of the information contained within or provided in support of this application should not be disclosed:

- (a) for reasons of national security; YES NO
- (b) for reasons of confidentiality of commercial or industrial information where such confidentiality is provided by law to protect a legitimate commercial interest? YES NO

If **YES**, to either (a) or (b), please provide full justification as to why all or part of the information you have provided should be withheld.

Section 5e notes commercially sensitive information i.e. the costs of the work to be carried out.

WARNING

It is an offence under the Act under which this application is made to fail to disclose information or to provide false or misleading information.

Target duration for determination is 14 weeks. Please note that missing or erroneous information in your application and complications resulting from consultation may result in the application being refused or delayed.

Marine licence applications will not be accepted unless accompanied by a cheque for the correct application fee, or if an invoice is requested, until that invoice is settled. Target timelines for determining applications do not begin until the application fee is paid.

Declaration

I declare to the best of my knowledge and belief that the information given in this form and related papers is true.

Signature



Date

06/05/2022

Name in BLOCK LETTERS

DANIEL BATES

Application Check List

Please check that you provide all relevant information in support of your application, including but not limited to the following:

- Completed and signed application form
- Project Drawings
- Maps/Charts
- Co-ordinates of the boundary points of the area of harbour jurisdiction (if you are a statutory harbour authority)
- Method Statement
- Photographs of the location of the project
- Additional information e.g. consultation correspondence (if applicable)
- Noise Registry – Initial Registration Form (if applicable)
- Pre-application Report (if applicable)
- Environmental Statement (if applicable)
- Payment (if paying by cheque)



1. Applicant Details

Title: **Mr** Initials: **D** Surname: **Bates**

Trading Title (if appropriate): **Vattenfall Wind Power Limited**

Address: **70 St Mary Axe, London, EC3A 8BA**

Name of contact (if different):

Telephone No. (inc. dialing code): **[REDACTED]**

Email: **daniel.bates@vattenfall.com**

Statutory Harbour Authority? YES NO

If **YES**, please provide a list of the latitude and longitude co-ordinates (WGS84) of the boundary points of the area of harbour jurisdiction using Appendix 01 Additional Co-ordinates form if necessary.

2. Agent Details (if any)

Title: **Mr** Initials: **P** Surname: **Parker**

Trading Title (if appropriate): **RSK Environment Ltd**

Address: **Spring Lodge, 172 Chester Road, Helsby, WA6 0AR**

Name of contact (if different): **Paul Parker**

Telephone No. (inc. dialing code): **[REDACTED]**

Email: **pparker@rsk.co.uk**

3. Payment

Enclosed Cheque Invoice

Contact and address to send invoice to:

Applicant Agent Other

If **OTHER**, please provide contact details:

Title: **Ms** Initials: **Trine** Surname: **Laursen**

Address: **Vattenfall Wind Power Ltd, RU 2380, SE-169 95, Solna, Sweden [please note Vattenfall will only accept invoices posted to this address - please see attached invoicing pdf for further guidance]**

Email: **trinem.laursen@vattenfall.com**

4. Application Type

Is this application for a new construction site or an existing construction site:

New Site Existing Site

If an **EXISTING SITE**, please provide the consent/licence number and expiry date:

Consent/Licence Number	Expiry Date
Linked with European Offshore Wind Deployment Centre but proposed pipeline route runs beyond wind farm area. EOWDC Marine Licence 04309/16/0. Variations: 04309/19/0, 04309/13/0, 04309/16/0, 04309/16/1, 04309/17/0, 04309/17/1, 04309/17/2, 04309/18/0, 04309/18/1, 04309/18/2, 04309/18/3, 04309/18/4, 04309/19/0, 04309/20/0 and 04309/20/1.	Expiry of 04309/16/0 is 25 July 2043

5. Project Details

(a) Brief description of the project (e.g. construction of a new sea outfall):

Unexploded ordnance (UXO) investigations to determine if any UXO are present on proposed pipeline route. The proposed works (and associated licence application) do not include UXO clearance.

(b) Total area of the proposed works (in square metres):

620,000 m²

(c) Proposed start date (**Target duration for determination of a marine licence application is 14 weeks**):

01/08/2022

(d) Proposed completion date:

31/07/2023

(e) Cost of the works seawards of the tidal limit of MHWS:

£ [REDACTED]

(f) Location:

Aberdeen Bay - outline coordinates provided below with a map appended and detailed coordinates attached in separate excel file.

Latitude and Longitude co-ordinates (WGS84) defining the extent of the project (continue on Appendix 01 Additional Co-ordinates form if necessary):

Latitude									Longitude													
5	7	°	1	3	.	5	9	5	'	N			1	°	5	8	.	6	4	5	'	W
5	7	°	1	0	.	2	0	4	'	N			1	°	5	9	.	0	7	7	'	W
5	7	°		8	.	6	0	0	'	N			2	°		0	.	6	8	3	'	W
5	7	°		8	.	1	1	9	'	N			2	°		1	.	8	7	6	'	W
5	7	°		8	.	1	1	2	'	N			2	°		2	.	8	9	6	'	W
5	7	°		8	.	4	1	4	'	N			2	°		2	.	8	3	3	'	W
5	7	°		8	.	7	4	8	'	N			2	°		0	.	8	0	8	'	W
5	7	°	1	0	.	2	5	0	'	N			1	°	5	9	.	3	1	0	'	W
5	7	°	1	3	.	6	6	3	'	N			1	°	5	8	.	8	5	9	'	W
5	7	°	1	3	.	8	6	6	'	N			1	°	5	8	.	3	8	5	'	W

(g) Is the project located within the jurisdiction of a statutory harbour authority?

YES NO

If YES, please specify statutory harbour authority:

Aberdeen Harbour Board

(h) Method statement including schedule of work (continue on separate sheet if necessary):

Please see Appendix 1 below.

(i) Potential impacts the works may have (including details of areas of concern e.g designated conservation and shellfish harvesting areas) and proposed mitigation in response to potential impacts (continue on separate sheet if necessary):

An initial desk based assessment has indicated the potential for a number of items of UXO within the area of the proposed pipeline route corridor between AOWF and the landfill just inside Girdle Ness in Nigg Bay. A geophysical and environmental survey of the proposed route corridor has also been undertaken in 2022. The proposed survey will be an initial investigation specifically for UXO and would also uncover for the purposes of identification, potential targets as well as subsequent removal of any targets that are confirmed as non-UXO. The detailed scope of works for the proposed UXO investigation survey has been included in the application (appendix 1) and the following summarises the key findings of a supporting environmental and socio-economic key issues report accompanying this application that assesses the potential impacts of the UXO survey on key receptors.

The key marine receptors include the seabed sediments and demersal seawater quality, benthic ecology, fish and shellfish, marine mammals, marine ornithology, commercial fisheries, shipping and navigation and marine cultural heritage. The key potential impacts as a consequence of the proposed survey relate to disturbance of the seabed and associated habitats and species and demersal water quality as a result of localised dredging to uncover potential targets, as well as the disturbance due to the physical presence of the survey vessel(s) and ROV for the duration of the works.

It has been concluded in the attached Supporting Environmental Information report that given the short duration of the proposed works and the localised spatial extent over which the investigations will be carried out, alongside proposed mitigation measures, which will be put in place where required, that no significant impacts are predicted overall.

All proposed UXO investigation survey activities will be carried out in accordance with industry best practice and standards. Where relevant, advance notification will be shared with relevant stakeholder groups. The survey vessel will operate in accordance with a Vessel Management Plan where appropriate and according to the procedures for vessel management under MARPOL 73/78 to manage waste, emissions and discharges.

An assessment has been undertaken to identify any potential impacts on the integrity of the European designated SAC and SPA conservation sites that were in the vicinity of the area and proposed survey route corridor or where a species associated with nearby designated sites may have ecological connectivity to the area where survey works are concerned. It has been concluded that no Likely Significant Effects (LSEs) are expected for the designated sites due to the localised, temporary nature of the work and overall minor or negligible pathways for potential impacts that may be present, which will not cause significant disturbance.

UPDATE 20.05.2022:

No acoustic survey equipment is proposed as primary survey sensors under this scope of works. There will be a USBL communication between the survey vessel and the ROV for accurate positioning information, however this will operate at a low level of intensity and relatively low frequency (although above the 10Hz to 10kHz threshold). Vattenfall have previously commissioned a study to investigate the potential for impacts from USBL systems on European protected species of marine mammals likely to be present in the study area (Binnett et al., 2020). USBL positioning systems and transponder beacons do operate at a low frequency and would likely be within the audible range of cetaceans with known presence in the study area, however due to this equipment operating at a very low sound pressure intensity level potential impacts are considered to be of very low likelihood and severity. The modelling undertaken by Vattenfall (Binnett et al., 2020) and earlier studies (Nedwell et al., 2008) concluded that the USBL systems have the potential to result in localised (when within audible range) and short term alterations in behaviour for cetaceans in the study area, potentially an avoidance response at very close ranges.

With the exception of the USBL systems, acoustic output from the survey will be limited to the plant and machinery and from thrusters from the DP survey vessel operating at slow speed, ROV thrusters and other low intensity sensors (depth sounders) required for normal survey navigation and communication. No high resolution geophysical survey sensors will be operated under the proposed scope of works.

Due to the limited scope of the survey in terms of overall duration and extent and equipment used with no high intensity acoustic outputs envisaged, an application and supporting assessment for an EPS licence for likely receptor species of marine mammals has not been considered.

Binnett, B., von Benda-Beckmann, S., van der Sanden, G. & Marfina, Q. (2020), 'Impact of USBL systems on marine life'. Memorandum TNO 2020 M11053. Prepared for Vattenfall by TNO.

Nedwell, J.R., Ward, P.D., Lambert, D., Watson, D., Gould, J., Englund, A., Rendell, A. & Barlow, K. (2008) 'Assessment of potential for significant disturbance/disruption to cetaceans present in and around Broadhaven Bay, Co. Mayo, from pipeline construction

6. Deposits and/or Removals

(a) **Permanent** substance(s) or object(s) to be deposited and/or removed from below MHWS (continue on a separate sheet if necessary):

Type of Deposit/Removal	Deposits		Removals	
	Description	Quantity & Dimensions (metric)	Description	Quantity & Dimensions (metric)
Steel/Iron		No.	Removal of non-UXO targets (likely to be metal debris with the occasional boulder) along the pipeline route.	300 No.
		Dimensions		Dimensions <small>Variable (1 m x 1 m x 0.1 m - typical)</small>
		Weight (kg/tonnes)		Weight (kg/tonnes) <small>Variable c. 5-100 kg</small>
Timber		No.		No.
		Dimensions		Dimensions
		Weight (kg/tonnes)		Weight (kg/tonnes)
Concrete		No.		No.
		Dimensions		Dimensions
		Weight (kg/tonnes)		Weight (kg/tonnes)
Plastic/Synthetic		m ²		m ²
Clay (< 0.004 mm)		Volume (m ³)		Volume (m ³)
		Weight (kg/tonnes)		Weight (kg/tonnes)
Silt (0.004 ≤ Silt < 0.063 mm)		Volume (m ³)		Volume (m ³)
		Weight (kg/tonnes)		Weight (kg/tonnes)
Sand (0.063 ≤ Sand < 2.0 mm)		Volume (m ³)		Volume (m ³)
		Weight (kg/tonnes)		Weight (kg/tonnes)
Gravel (2.00 ≤ Gravel < 64.0 mm)		Volume (m ³)		Volume (m ³)
		Weight (kg/tonnes)		Weight (kg/tonnes)
Cobbles (64.0 ≤ Cobbles < 256.0 mm)		Volume (m ³)		Volume (m ³)
		Weight (kg/tonnes)		Weight (kg/tonnes)
Boulders (≥ 256.0 mm)		Volume (m ³)		Volume (m ³)
		Weight (kg/tonnes)		Weight (kg/tonnes)

Pipe		Length (m)		Length (m)
		External Diameter (cm/m)		External Diameter (cm/m)
Other (please describe below):				

(b) Method of delivery of substance(s) or object(s):

If the target is confirmed as non-UXO, the item will be removed from its original location and transferred to a location free from magnetic anomalies outside of the clearance corridor (wet storage) or to the surface as deemed necessary.

To facilitate this work the ROV will be equipped with the following:

- Suction pump for shock-free excavation of pUXO
- A basket for recovery of small objects
- Manipulator arms fitted with cutting and grabbing tools
- The manipulators will be fitted with one or more tools that can recover or reposition objects outside the inspection area, if necessary
- The manipulators will also be fitted with one or more tools that can cut larger objects down to a physical size that can be handled by the ROV.

(c) For work involving salt marsh feeding, beach replenishment or land reclamation please provide the following information relating to the substance(s) or object(s) to be deposited:

Quantity (tonnes):

	tonnes
--	--------

Nature of substance(s) or object(s) (e.g. sand, silt, gravel etc.):

--

Source (if sea dredged state location of origin)

--

Particle size:

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**Have the substance(s) or object(s) been chemically analysed?
If YES, please include the analysis data with your application**

YES NO

(d) Temporary substance(s) or object(s) to be deposited below MHWS (continue on a separate sheet if necessary):

Type of Deposit	Description	Quantity & Dimensions (metric)
Steel/Iron		No.
		Dimensions
		Weight (kg/tonnes)
Timber		No.
		Dimensions
		Weight (kg/tonnes)

Concrete		No.
		Dimensions
		Weight (kg/tonnes)
Plastic/Synthetic		m ²
Clay (< 0.004 mm)		Volume (m ³)
		Weight (kg/tonnes)
Silt (0.004 ≤ Silt < 0.063 mm)		Volume (m ³)
		Weight (kg/tonnes)
Sand (0.063 ≤ Sand < 2.0 mm)		Volume (m ³)
		Weight (kg/tonnes)
Gravel (2.00 ≤ Gravel < 64.0 mm)		Volume (m ³)
		Weight (kg/tonnes)
Cobbles (64.0 ≤ Cobbles < 256.0 mm)		Volume (m ³)
		Weight (kg/tonnes)
Boulders (≥ 256.0 mm)		Volume (m ³)
		Weight (kg/tonnes)
Pipe		Length (m)
		External Diameter (cm/m)
Other (please describe below):		

7. Disposal of Dredged Substance(s) or Object(s) at Sea

(a) Do you intend to apply for a marine licence for sea disposal of dredged substance(s) or object(s) as part of the project?

YES NO

If **YES**, please specify nature of substance(s) or object(s) (e.g sand, gravel, silt, clay, rock etc.):

(b) Quantity of substance(s) or object(s) (wet tonnes):

wet tonnes

A separate marine licence application will be required to be submitted for sea disposal.

8. Noise Monitoring

Will loud, low to mid frequency (10Hz to 10kHz) impulsive noise be produced by the project? YES NO

If **YES**, which please indicate the noise generating activities and sound frequencies:

Noise Generating Activity	Sound Frequency (Hertz)
Use of Explosives	
Use of Accoustic Deterrent Devices	
Piling	
Other (please describe below):	

If you have ticked **YES**, please complete the Noise Registry – Initial Registration form located at: <http://www.scotland.gov.uk/Topics/marine/science/MSInteractive/Themes/noise-reduction>

Marine licence applications will not be accepted until this form has been completed and submitted.

9. Statutory Consenting Powers

Do you, or (if appropriate) your client, have statutory powers to consent any aspect of this project?

No

10. Scotland’s National Marine Plan

Have you considered the application with reference to Scotland's National Marine Plan? YES NO

If **YES**, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered:

<p>This marine licence application is for identification of any potential UXO along the proposed pipeline route of Vattenfall's HT1 Project (see Screening Request for additional detail). The licence is required for health and safety reasons to ensure that the proposed hydrogen infrastructure and associated pipeline is safe from UXO.</p> <p>The original European Offshore Wind Deployment Centre application considered Scotland's National Marine Plan, which considers the North East Region as having favourable conditions for marine development, particularly in the offshore wind context. The marine licence application for the HT1 project, which is currently in development, also considers Scotland's National Marine Plan with a table of all relevant NMP policies and the relevance/approach to HT1 available on request.</p> <p>Potential impact of the UXO investigation surveys on GEN 7 and GEN 13 of the National Marine Plan: - GEN 7 (Landscape/seascape) - the only visual impact from the UXO investigations will be the addition of a survey vessel. - GEN 13 (Noise) - No significant under water noise sources will be used in the UXO investigation surveys.</p> <p>We believe that this application and the broader HT1 project is in line with all general policies within the National Marine Plan. Further to this the application and wider project is in line with a number of National Marine Plan objectives and policies for Offshore Wind and Marine Renewable Energy sectors detailed within chapter 11 of the plan.</p>

If **NO**, please provide an explanation of why you haven't considered the National Marine Plan?

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11. Pre-Application Consultation

Is the application subject to pre-application consultation, under The Marine Licensing (Pre-application Consultation) (Scotland) Regulations 2013?

YES NO

If **YES**, please indicate the date of the public notice for the pre-application consultation event and the type of consultation event held (a copy of the public notice must be supplied with this application):

Event Type	Date

12. Consultation

List all bodies you have consulted and provide copies of correspondence:

Correspondence has been initiated with NaureScot regarding the proposed scope of works. This correspondence has been as an email to NatureScot on 26/04/22. At the time of the application being submitted no undue concerns from NatureScot have been raised on the scope of works proposed or on the content of this supporting assessment. The key findings from this assessment have been included in this correspondence.

Correspondence has also been initiated with Historic Environment Scotland (HES) to discuss the scope of the Written Scheme of Investigation (WSI) and Protocol for Archaeological Discoveries (PAD) with regards to the UXO surveys. These documents would be drafted in the expectation of them being required as a condition of the Marine Licence.

13. Environmental Assessment

(a) Does the project fall under Annex I or II of the EIA Directive?

Annex I Annex II Neither

If **ANNEX I** or **ANNEX II**, please provide the screening opinion issued to you in relation to the project.

(b) Has an EIA been undertaken:

for the marine licence application to which this application relates
for any other EIA regulator (e.g local authority)

YES NO
YES NO

14. Associated Works

Provide details of other related marine projects, including reference/licence numbers (if applicable):

European Offshore Wind Deployment Centre:
Marine Licence 04309/16/0 (The current licence is valid until 25 July 2043).
Variations: 04309/19/0, 04309/13/0, 04309/16/0, 04309/16/1, 04309/17/0, 04309/17/1, 04309/17/2, 04309/18/0, 04309/18/1, 04309/18/2, 04309/18/3, 04309/18/4, 04309/19/0, 04309/20/0 and 04309/20/1.

Hydrogen Turbine 1 (HT1):
EPS Licence 00009522
EPS Licence 00009622