Licence Number: 00010608 Licensing Officer: <Redacted>

Site	Beatrice Offshore Windfarm Survey Area
	Beatrice Offshore Windfarm Ltd
Company	
	SSE
	220 Dunkeld Road
	Perth
	PH1 3AQ
Applicant	<redacted></redacted>
Brief	Geophysical and benthic surveys and routine inspections of the Beatrice Offshore Wind
Description of	Farm using uncrewed survey vessels (USVs)
Project	
Associated	European Protected Species Licence No. 00010607
Licences	

Inshore/Offshore Inshore

TEST 1	Purpose of licence	
	Social, economic or environmental purpose2	

Comments

• Is a specific need being addressed? - The applicant has a duty to ensure all aspects of the Beatrice Offshore Wind Farm ("the Development") are working effectively and efficiently, without posing any hazards to the marine environment or it's users. This is done through routine inspection, repair and maintenance of the Development.

• What benefit does the activity provide or what need does it address – social, economic, environmental, health and safety etc? - The applicant has explained that surveys of the OWF subsea infrastructure ensure that their presence and position is accurately updated onto admiralty charts, thus ensuring the ongoing safe navigation for legitimate users of the sea. Additionally, the proposed survey operations are required to ensure the ongoing success of the Development.

• Why is the activity essential? - In addition to the reasons mentioned above, if the applicant does not ensure all aspects of the Development are maintained and in good working order, it runs the risk of failure, which may result failure.

• What public interest is served? - Maintaining the Development through routine surveys (including equipment calibration) is essential for the longevity of the Development and to continue providing homes with renewable energy.

• Is the activity in relation to any government targets or policies? - The Climate Change (Emissions Reduction Targets) (Scotland) Act 2019 commits Scotland to reach net zero emissions of all greenhouse gases ("GHG") by 2045, ahead of the UK target of 2050. With the Development's installed capacity of 588 MW, enough to provide 450,000 homes with renewable energy, the Development provides a long-term environmental benefit by reducing carbon emissions associated with energy usage.

• Is the applicant undertaking a statutory function? - The applicant is not undertaking a statutory function during the routine survey activities.

Test 1 satisfied?	YES
· · · · · · · · · · · · · · · · · · ·	

TEST 2	Satisfactory alternatives				
Comments					
The applicant has considered 2 optio out in section 7 of the application for	ns in relation to the use of vessels during geophysical surveys. These are set m.				
monitor and maintain assets would in of power from the offshore windfarm	do nothing' method, where the surveys are not undertaken. Failure to increase the potential for asset faults leading to disruption of the distribution n. Disruption to power supply from the offshore windfarm (OWF) would to the people and businesses who are reliant on it. The applicant has this factory alternative.				
The applicant has also considered undertaking an EPS and Protected Sites and Species Risk Assessment prior to carrying out the geophysical survey. The risk assessment will identify the potential risks and determine an appropriate mitigation strategy to protect the conservation status of EPS and other protected species present in the survey area or adjacent waters where a disturbance may be perceived. This would ensure that the requirements of the Conservation (Natural Habitats, &c.) Regulations 1994 (as amended) would be met. Unlike the 'do nothing' approach, carrying out the survey whilst incorporating mitigation would also ensure ongoing monitoring and maintenance of assets and reduce the risk of power supply disruption.					
proposed in section 5.3 of the 'EPS a Species Risk Assessment', ref. A-10	0631-S07-A-REPT-001, provided with the application, is the most suitable servation status of Basking Sharks whilst maintaining windfarm assets and				
Test 2 satisfied?	YES				

TEST 3		Favo	urable conservation stat	us
Comments				
NatureScot c	confirmed in their	response of 0	6/02/2024 that their is pot	ential for disturbance of Basking Sharks -
Noise impac	ts			
According to	Popper et al. (20	14), sound fro	om geophysical surveys is	unlikely to have a significant impact on
basking shar	ks. Therefore a lic	ence for noise	e disturbance or injury for	basking sharks is not required.
	rvey vessel impac			
				tential to result in disturbance and possibly along the east coast of Scotland,
				throughout the whole year, including peak
	-			onsive to the presence of moving vessels
-				arks can enter a trance-like behaviour when
	-	-	-	may not flee from an approaching
uncrewed ve	-	er two points		indy not nee from an approaching
Given the int	formation above	we agree with	the applicant that a baski	ng shark licence for disturbance under the
		-	nded) should be sought.	
As for collisi	ion risk with uncre	ewed survey v	vessels (e.g. USV, AUV),	the applicant has stated in section 3.3 of
		-	-	y vessels will be slow-moving during the
	-			basking shark sightings in the Moray
• •	-		-	ed vessel, and the lack of human
				ved vessel, we have uncertainty around the
low collision	risk statement.			
			t and the potential for coll to covers collision with un	ision risk detailed above, we consider as a crewed survey vessels.
Test 3 satisf	ied?	YES		
Data applicat	ion received: 15/	11/2023		
Date applicat	ion received. 15/	11/2023		
Consultation	start date: 16/12	1/2023	Consultati	on end date: 14/12/2023
Notes				
Date Te	ext			
A D / A / O D D D I D I	tial application grid	d ref check (re	ed markers) -	
13/11/2023 htt	ps://gridreference	finder.com/#g	r=ND4518021157 58.1758	35_scs2.9336833333 1,ND4448621410
Awaiting Info	ormation			
Start date	End date	Duration	Waiting for	Waiting on
		(days)		Information From

14/11/2023	Application incorrectly references cetaceans instead of basking sharks. Request for application to be updated 14/11/23.				
21/12/2023	MD-LOT seek clarification on the following points: • Is BOWL going to use the SBP equipment on a remote platform (e.g. USV)? • Will a support vessel be in the vicinity of the remote platform at all times, to enable the JNCC mitigation protoco				
Licence issue date:	Date report due : 31/01/2028				
Licence start date: 16/02/2024	Licence end date: 31/12/2027				
National Marine Plan considerations:					
The decision is: In accordance and no further action required					
Comments:					

Reviewed and signed by:

Signed:

<Redacted>

Date: 14/02/2024