

Robin Rigg Offshore Windfarm

Marine Licence Application – Scour Remediation

12/06/2026

Dear Claire McGregor,

We are writing to submit an application for a marine licence to undertake remedial scour protection works at turbine location B5 within the Robin Rigg offshore wind farm.

This application is supported by the following documentation:

- Marine Licence Application Form - Robin Rigg Offshore Windfarm - Scour Protection B05
- Supporting information (Report 1346660-1-B)
- RR Marine Licence Application Drawing (DWG - June 2026)
- Scour Protection B5 (RR-MC-OPS-482 Tender)
- ROB-HSSE-ERP-904 Rev 26
- ROB-HSSE-MCA-ERCoP Rev 2.5

The proposed works are scheduled to commence in October 2026 with an anticipated duration of approximately 10 days (weather permitting).

As outlined in previous applications the eastern part of the wind farm continues to be influenced by the mobile nature of seabed sediments including the presence of transient deepwater channel. This has resulted in both global and localised seabed lowering, leading to scour at turbine foundations.

Ongoing monitoring and recent survey data have identified that turbine B5 requires remedial intervention this year to maintain structural integrity and ensure continued safety operation. As with previous campaigns the proposed scour protection will mitigate further seabed erosion and associated risks to the asset.

Earlier this year an application was submitted for multiple turbine locations across the Robin Rigg East (RRE) array. Following engagement with MD-LOT it was advised that due to the total seabed area affected exceeding 1000m², the proposed scope would require pre-application consultation process.

As discussed with MD-LOT earlier this week, given the programme implications of this requirement and the need to undertake urgent remedial works at B5 ahead of the winter season and associated storm conditions, a decision has been made to proceed with single location marine licence application for turbine B5 at this time.

The proposed works comprise the targeted placement of rock scour protection at turbine B5, based on site specific survey data. The extent of rock placement will be limited to the minimum required to address identified scour.

Installation will be undertaken using previous assessed methodologies, consistent with earlier scour protection campaigns at Robin Rigg. These include:

- delivery of rock viable career with offshore transfer to placement vessel or
- use of single rock placement vessel load at port

Alternative but compatible methodologies may be used where these fall within the bounds of previously assessed activities

Environmental report (Supporting Information (REPORT - 1346660 - 1 - B) submitted in support of 2024 marine licence application remains applicable to the proposed works at turbine B5 and continues to provide a robust assessment of potential environmental effects. The assessment concluded that scour protection activities of this nature would result in no significant adverse effects on key receptors, including benthic ecology, fish and shellfish, marine mammals and ornithology and would have no adverse effect on the integrity of designated sites.

The proposed works at B5 fall within the previous parameters including rock volumes and installation methods and therefore no new or materially different impacts are anticipated.

We remain committed to regular seabed and foundation monitoring, minimising seabed disturbance and implementing remedial works only where required. We will continue to engage with MD-LOT and relevant stakeholders and provide updates as appropriate to ensure transparency and compliance throughout the duration of the licence.

We trust that this application demonstrates A proportionate evidence based approach to managing scour risk at turbine B5 and respectfully request that it is considered favourably

Should you require any further information of clarification, please do not hesitate to contact me.

Kind regards

[Redacted]

Colleen Owens
Offshore Consents Manager