



**Inch Cape**  
OFFSHORE LIMITED

**Inch Cape Offshore Transmission Works  
Additional Landfall Works  
Pre-application Consultation Report**

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## Acronyms & Abbreviations

Acronym	Term
EIA	Environmental Impact Assessment
ELC	East Lothian Council
ICOL	Inch Cape Offshore Limited
OfTW	Offshore Transmission Works
PAC	Planning Application Consultation
MD-LOT	Marine Directorate – Licensing Operations Team

## Glossary

Defined Term	Meaning
The 2010 Act	Marine (Scotland) Act 2010
The 2013 Application	The Environmental Statement, HRA Report and supporting documents submitted by the Company on 1 <sup>st</sup> July 2013 to construct and operate an offshore generating station and transmission works.
The 2018 Application	The EIA Report, HRA Report and supporting documents submitted by the Company on 15 August 2018 to construct and operate an offshore generating station and transmission works.
Development	The Inch Cape Offshore Wind Farm (the Wind Farm) and Offshore Transmission Works (OfTW) being developed by Inch Cape Offshore Limited (ICOL)



Defined Term	Meaning
Development Area	The area for the Wind Farm, within which all Wind Turbine Generators, inter-array cables, interconnector cables, offshore substation platform(s) and the initial part of the Offshore Export Cable and any other associated works must be sited. As stipulated in the Crown Estate agreement for lease.
Inch Cape Offshore Transmission Infrastructure (OfTI)	Components of the Development which are permitted by the OfTI Marine Licence (MS-00010314).
Inch Cape Offshore Wind Farm/ Wind Farm	A component of the Development, comprising wind turbines and their foundations and substructures, and inter-array cables.
Offshore Export Cables	The subsea, buried or protected electricity cables running from the offshore wind farm substation to the landfall and transmitting the electricity generated to the onshore cables for transmission onwards to the onshore substation and the electrical grid connection.
Offshore Export Cable Corridor/ Export Cable Corridor	The area within which the Offshore Export Cables will be laid from the OSP and up to Mean High Water Springs.
Offshore Transmission Works (OfTW)	The Offshore Export Cable and OSPs. This includes all permanent and temporary works required.
Onshore Transmission Works (OnTW)	Onshore transmission works associated with the Inch Cape Offshore Wind Farm comprising the construction, operation and decommissioning of an onshore substation, electricity cables and associated infrastructure required to export electricity from the Inch Cape Offshore Wind Farm to the National Electricity Transmission System.
The Wind Farm	The Inch Cape Offshore Wind Farm



# 1 Introduction

1 The Inch Cape Offshore Wind Farm (the Wind Farm) and Offshore Transmission Works (OfTW), hereafter referred to as the Development, is being developed by Inch Cape Offshore Limited (ICOL) (see Figure 1.1).

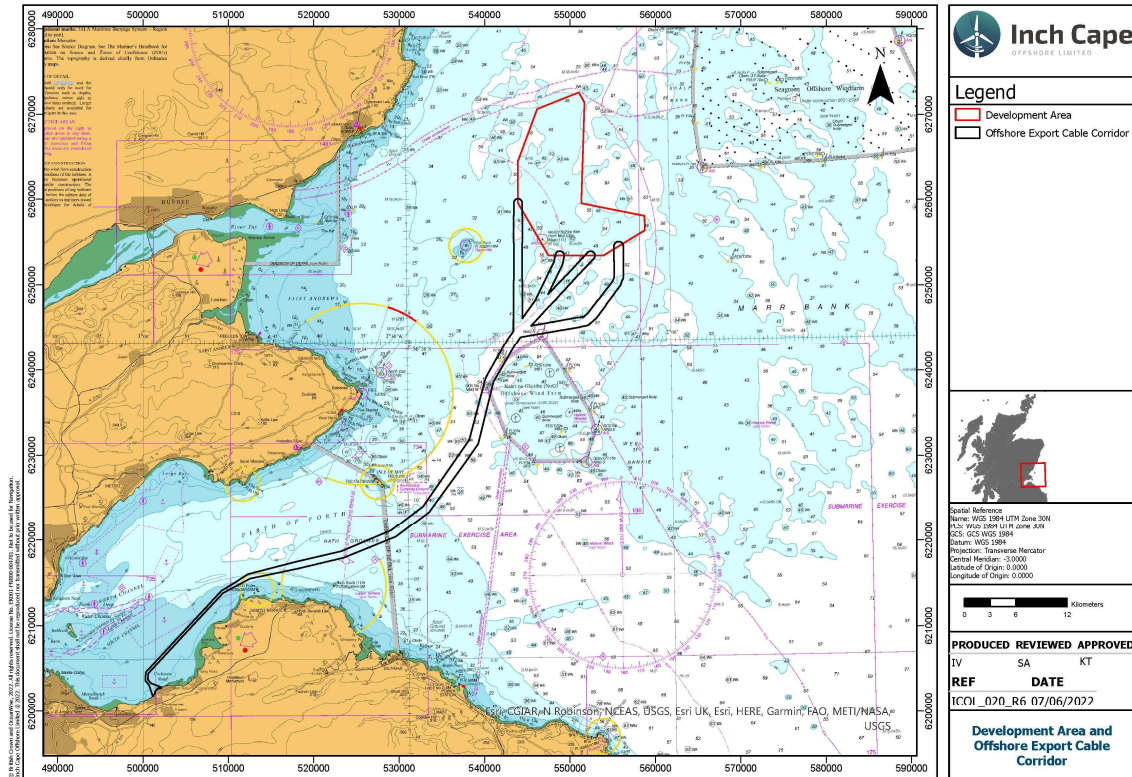


Figure 1.1: Inch Cape Offshore Development Area and Current Offshore Export Cable Corridor

2 In 2014, the Scottish Ministers granted ICOL Section 36 and marine licence consents, pursuant to the 2013 Application, for the construction and operation of an offshore wind farm and a marine licence for the construction and operation of offshore transmission works<sup>1</sup>. The licences granted to ICOL in 2014 (along with those for other Forth and Tay projects, Seagreen Alpha and Bravo and Neart na Gaoithe) were subject to a petition for judicial review in early 2015. A decision was made by the UK Supreme Court in November 2017 to uphold the Scottish Ministers' decisions to grant the offshore consents.

3 ICOL subsequently submitted the 2018 Application with a revised design that would allow the

<sup>1</sup> In 2014, the Scottish Ministers granted ICOL Section 36 and Marine Licence consents for the construction and operation of an offshore wind farm and a marine licence for the construction and operation of offshore transmission works (for up to six export cables). In 2018, ICOL submitted a new application with a revised Wind Farm design, with the revised offshore transmission licence still providing an option of four export corridors from the wind farm boundary, but only allowing for up to two export cables.



development of a project that could utilise progressions in technology since the 2014 consent. Section 36<sup>2</sup> and Marine Licence Consents for the revised design.), were granted by Scottish Ministers in 2019.

- 4 In 2019 a revised<sup>3</sup> Marine Licence (06782/19/0) (dated 17 June 2019) was granted for the Offshore Transmission Infrastructure (OTI) connecting the landfall location, near Cockenzie, East Lothian, and the Inch Cape Offshore Wind Farm which is located approximately 15 - 22 km off the Angus coastline, to the east of the Firth of Tay. A varied Marine Licence (MS-00010314) (dated 22 August 2023) was granted to allow for changes to temporary and permanent deposit quantities and revision of the Offshore Export Cable Corridor Coordinates to include the intended Offshore Substation Platform (OSP) location.
- 5 Following further site investigations and detailed engineering design for the installation of the Offshore Export Cables, sections of the existing sea defence wall at Cockenzie were identified as needing to be temporarily removed and then reinstated on completion of the cable installation. In addition, an existing East Lothian Council (ELC) outfall pipe needed to be diverted to facilitate the installation of the Offshore Export Cables. These proposed works together comprise the 'Additional Landfall Works' and will occur within the 'Additional Landfall Works Area' (see Figure 1.2).
- 6 A Screening Report was submitted to MD-LOT under the Marine Works (Environmental Impact Assessment) Regulations 2007 (as amended) ("the EIA Regulations) for the Additional Landfall Works and a Screening Opinion was made by Scottish Ministers on 24 March 2023. This concluded that the Scottish Ministers were of the view that the works proposed were not an EIA project under the 2017 Marine Works Regulations, therefore, an EIA was not required to be carried out in respect of this Proposed Variation.
- 7 A Pre-Application Consultation (PAC) Schedule (doc ref: ICO2-INT-EC-OFL-010-INC-FRM-002) has been prepared in accordance with Section 24 of the Marine (Scotland) Act 2010 and Regulation 8 of the Marine Licensing (Pre-Application Consultation) (Scotland) Regulations 2013. This PAC Report accompanies the PAC Schedule and provides supplementary information. The application is submitted by Inch Cape Offshore Limited (ICOL) (hereafter referred to as 'the Applicant').
- 8 As part of the marine licensing process, ICOL has undertaken engagement with the public and all interested stakeholders. The PAC Schedule and this Report demonstrates how all views have been considered and influenced this application.

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<sup>2</sup> Since the consent for the revised design was received, ICOL has successfully sought two variations to the Inch Cape Offshore Wind Farm Section 36 Consent and Marine Licence 06781/19/0. A separate variation application for these consents, to optimise wind farm efficiency and enable utilisation of the best available technological solution, was submitted to Marine Scotland Licensing and Operations Team (MS-LOT) and was granted consent in June 2023.

<sup>3</sup> In 2018, ICOL submitted a new application with a revised Wind Farm design, with the revised offshore transmission licence providing an option of four export corridors from the wind farm boundary, but only allowing for up to two export cables.





**Figure 1.2: Additional Landfall Works Area**

- 9 This document should be read in conjunction with the following:
- Pre-Application Consultation Schedule – Additional Landfall Works (Doc Ref: ICO2-INT-EC-OFL-010-INC-FRM-002);
  - Additional Landfall Works Statement of Community Consultation (Doc Ref: ICO2-INT-EC-OFL-010-INC-RPT-007);
  - Marine Licence Application Form – Additional Landfall Works (Doc Ref: ICO2-INT-EC-010-INC-FRM-001);
  - Marine Licence Application Report – Additional Landfall Works (Doc Ref: ICO2-INT-EC-OFL-010-INC-RPT-006);
  - Marine Licence – Additional Landfall Works Screening Request (Doc Ref: ICO2-INT-EC-OFL-010-INC-RPT-002/Revision 0); and
  - Marine Licence Screening Opinion from Marine Scotland dated 24 March 2023 (Doc Ref: ICO2-INT-EC-OFL-010-INC-LET-002).



## 1.1 Structure of the Report

- 10 The Report includes the responses to the PAC Schedule questionnaire where there is insufficient space provided to complete them in the PAC Schedule, and also includes all other responses for completeness.

## 2 Legislation Requirements

- 11 Under sections (2, 23 and 24) of the Marine (Scotland) Act 2010 certain classes or types of activity are subject to PAC. The Marine Licensing (Pre-application Consultation) (Scotland) Regulations 2013 prescribe the marine licensable activities that are subject to PAC and the pre-application process. The Additional Landfall Works fall under the PAC requirements as they cover an area of over 1000m<sup>2</sup>.

## 3 Pre-Application Consultation Report

### 3.1 Introduction

- 12 This section provides the information required within the PAC Schedule, with the relevant PAC Schedule question numbers being identified in brackets after each heading.

### 3.2 Proposed Licensable Marine Activity (Question 1)

- 13 ICOL is applying for a marine licence for additional works relating to the landfall cable installation. Following further site investigations and engineering design considerations for the installation of the Offshore Export Cables (under Marine Licence MS-00010314 - dated 22 August 2023), it has been determined that sections of the existing sea defence wall at Cockenzie are required to be temporarily removed and then reinstated on completion of the cable installation. In addition, an existing East Lothian Council (ELC) outfall pipe needs to be diverted to facilitate the installation of the Offshore Export Cables. These proposed works together comprise the 'Additional Landfall Works' and will occur within the 'Additional Landfall Works Area' (see Figure 1.2).

- 14 The Additional Landfall Works are located at the existing sea wall at the location of the former power plant at Cockenzie, East Lothian.

#### 3.2.1 ELC Outfall Diversion

- 15 Prior to construction of the Offshore Export Cable trenches (works under the existing Marine Licence MS-00010314), it is necessary to first divert the existing ELC outfall to clear the cable route. It is proposed that a new short sea outfall can be installed parallel to the existing Scottish Water Combined Sewer Overflow (CSO) to the west of the landfall location and its flows diverted so that the existing outfall can be removed. The new outfall will provide the same performance as the existing and be constructed from pre-cast concrete for durability, providing a functional life of 50 years. The outfall diversion works will be completed intertidally and require foreshore access by conventional plant such as excavators and dumpers.

- 16 See Figure 3.1 for an indicative sketch of the cables and proposed Additional Landfall Works.

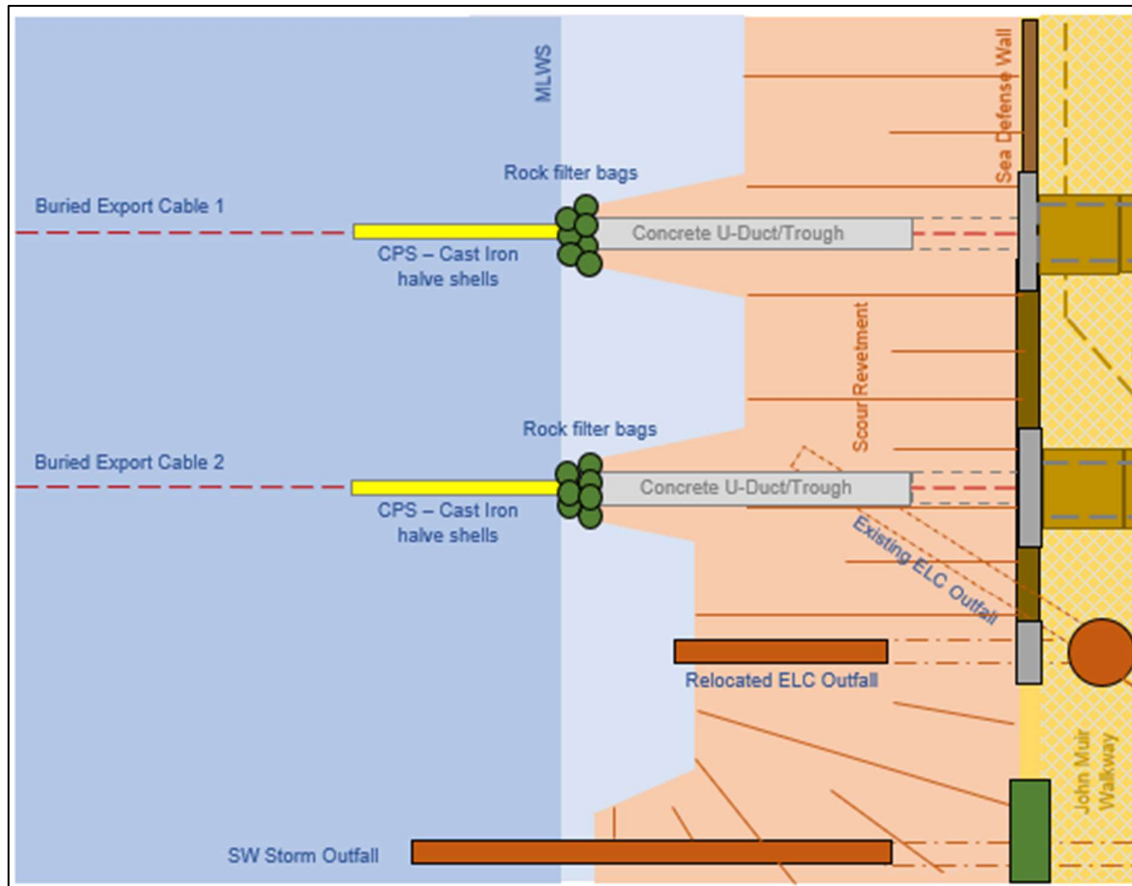


Figure 3.1: Indicative Sketch of Additional Landfall works<sup>4</sup>

- 17 The line of the outfall will be relocated onshore and a new chamber with silt trap/oil separator (as needed) will be installed to intercept the flows and allow the existing outfall to be removed. During this stage it may be necessary to use a flexible pipe to over pump the discharge to the sea: water could be discharged directly to sea, passed through a separator first, or discharged on the land and allowed to filter into the sea at the same destination as the existing outfall. The new outfall will be installed in a trench extending seaward from the sea defence wall to the same distance as the existing outfall (approximately 35 m in front of the sea defence wall).
- 18 The outfall crossing coincides with the western end of the rock revetment and concrete sea defence wall. To install the outfall, it will be necessary to excavate a trench through the revetment and there is a risk that the actual breakout may widen and a section of the western end of the sea defence wall may need to be temporarily taken down. The aim would be to limit this to 7 m, to coincide with the original wall jointing and allow a robust rebuild.
- 19 Current work proposals are to install temporary on and/or offshore flood defences to maintain the

<sup>4</sup> Onshore elements are indicative only and will be subject to a separate application/AMSC (application of approval of matters specified in conditions) process with East Lothian Council.



current sea wall height and sea defence for the site during the periods when the sections of the sea defence wall are removed. The temporary flood defences are intended to preserve the same level of protection provided by the sea wall and to protect the work site from damage during storm conditions.

- 20 The new outfall is anticipated to be a 1200 mm diameter concrete pipe to match the existing outfall. The preferred option includes placing the pipe directly into a shallow trench in the seabed and backfilling with mass concrete/rock armour, in keeping with the original outfall construction. Alternatively, a precast concrete trough unit could be used (1.8 m x 1.8 m), placed into a trench in the seabed. The pipe would be installed into the precast trough unit and then backfilled with concrete. The displaced seabed materials and rock armour from trenching will be stored onshore, within the Contractor's designated working area, and then re-used to reinstate the beach profile so that the outfall is blended in.
- 21 The new outfall will be secured to the seabed to prevent uplift or displacement using drilled and grouted stainless-steel rods that connect to saddles (steel loops placed around the pipe allowing external restraint), on the pipe.
- 22 After the new ELC outfall is installed, the existing outfall will be removed. The outfall comprises sections of concrete pipe within a bulk concrete surround. Breakout and removal is expected to consist of saw-cuts, or stitch-drilling, to divide the outfall into manageable sections which would then be lifted and removed from the foreshore for waste processing onshore. The "trench" left behind from the outfall removal would be filled with natural seabed materials reused from other works on the foreshore. Concrete breakout of the outfall is anticipated to be a relatively short activity completed in 1-2 weeks depending on tidal windows.
- 23 Consultation has been undertaken with the Scottish Environment Protection Agency (SEPA) in relation to the ELC outfall. SEPA has confirmed that the ownership of the outfall lies with ELC. SEPA is content that the discharge permissions and limits lie with ELC. Therefore, no discharge licence is required from SEPA for the works. Ongoing discussion are being undertaken with ELC in relation to a formal application process.

### **3.2.2 Sea Defence Wall & Rock Revetment**

- 24 The sea defence wall at the landfall section is approximately 50 m in length, 15 m of which is supported by the buried steel sheet-pile wall above MHWS, and the remaining 35 m is supported on the rock armour revetment at the western end of the Additional Landfall Works Area.
- 25 In total, three sections (slits) of the wall will be temporarily removed; two to allow the cable containment to cross from offshore to onshore and one to allow the rerouting of the ELC outfall (as described in Section 2.1). These narrow sections will then be rebuilt to reinstate the sea defence wall. The sequencing and temporary works for this construction stage are important to maintain the flood defence function when the cable containment passes the defence wall.
- 26 Based on the width of the Export Cable containment troughs / U-Ducts described above, and the original wall construction jointing of approximately 7 m, it is anticipated that three sections up to 7 m



wide (at approximately 20 m centres) will be broken down to allow the cable containment to cross through the sea defences. These will be replaced with two precast letterboxes at the Export Cable penetration locations and a standard wall section at the ELC outfall diversion. As a result of the cable setting out requirements, one of these sections will be where the sea wall is supported by the buried steel sheet-pile wall and the other will be where it is supported by the revetment.

- 27 For Export Cable 1, where the crossing coincides with the buried steel sheet-pile wall, it will be necessary to break out the concrete in front of the wall and cut a window through the steel piles. Concrete breakout will either be completed intertidally from the landward side of the wall or from the seaward side within a temporary cofferdam (which is subject to a separate marine licence).
- 28 For Export Cable 2, where the crossing coincides with the rock revetment and concrete sea defence wall, it will be necessary to break out the sea wall and excavate a trench through the revetment. Whilst the works will target a 7 m wide slit through the defences, as noted above, there is a risk that the actual breakout may widen to around 10 m (as described in Section 2.1). This could mean that during this stage in construction the remaining western end of the sea defence wall is around 10 m in length. Care will be taken to prop and support this section, but the condition of the wall is poor, and it may be necessary for the Contractor, to eliminate safety hazards on site, to remove this residual section of wall.

Equipment required for the removal of the sections is expected to consist of saw-cuts, or stitch-drilling, to either side to control the extent of the section being removed. The bulk of the concrete would then be broken out using mechanical breakers, collected, and lifted by an excavator from the foreshore for waste handling. It is anticipated that concrete removal activities would be in line with Health, Safety and Environmental good practice and include mitigation measures to reduce harm and nuisance (e.g. robot breakers, low-vibration, noise shields, and dust suppressors). Removal of the sections of the sea defence wall is anticipated to be a relatively short activity completed in 1-2 weeks per panel.

- 29 The Additional Landfall Works locational co-ordinates are provided in Table 3.1 below.

**Table 3.1: Additional Landfall Works Area Coordinates**

Latitude (Degrees, minutes, decimal minutes)	Longitude (Degrees, minutes, decimal minutes)	UTM30N X (Metres)	UTM30N Y (Metres)
55°58.102' N	2°58.463' W	501599.096	6202558.283
55°58.071' N	2°58.512' W	501547.808	6202501.663
55°58.086' N	2°58.539' W	501520.074	6202528.588
55°58.089' N	2°58.532' W	501526.886	6202534.637
55°58.089' N	2°58.531' W	501527.988	6202535.300
55°58.090' N	2°58.530' W	501528.764	6202536.164
55°58.090' N	2°58.529' W	501530.302	6202537.419
55°58.091' N	2°58.528' W	501531.558	6202538.159



Latitude (Degrees, minutes, decimal minutes)	Longitude (Degrees, minutes, decimal minutes)	UTM30N X (Metres)	UTM30N Y (Metres)
55°58.091' N	2°58.527' W	501532.425	6202538.867
55°58.091' N	2°58.526' W	501533.330	6202539.236
55°58.091' N	2°58.526' W	501533.769	6202539.337
55°58.092' N	2°58.523' W	501537.039	6202541.384
55°58.096' N	2°58.515' W	501544.398	6202547.691
55°58.096' N	2°58.514' W	501545.740	6202548.260
55°58.096' N	2°58.513' W	501547.284	6202548.683
55°58.096' N	2°58.512' W	501548.133	6202548.745
55°58.097' N	2°58.507' W	501553.204	6202550.769
55°58.099' N	2°58.501' W	501559.524	6202552.860
55°58.099' N	2°58.500' W	501560.820	6202553.129
55°58.099' N	2°58.493' W	501567.400	6202553.446
55°58.099' N	2°58.491' W	501570.159	6202553.864
55°58.101' N	2°58.481' W	501579.864	6202557.005
55°58.101' N	2°58.481' W	501580.662	6202557.166
55°58.101' N	2°58.479' W	501582.162	6202557.188
55°58.101' N	2°58.478' W	501583.663	6202557.110
55°58.101' N	2°58.476' W	501585.709	6202557.389
55°58.102' N	2°58.466' W	501595.780	6202559.385
55°58.102' N	2°58.464' W	501597.580	6202559.411



### 3.3 Applicant Details (Question 2)

<b>Trading Title</b>	Inch Cape Offshore Wind Limited
<b>Address</b>	5 <sup>th</sup> Floor, 40 Princes Street Edinburgh EH2 2BY
<b>Name of Contact</b>	Keith Thomson
<b>Position in the Company</b>	Lead Consents Manager
<b>Telephone:</b>	0131 5577101
<b>Email</b>	<a href="mailto:info@inchcapewind.co.uk">info@inchcapewind.co.uk</a>
<b>Company Registration No.</b>	SC373173

30 It can be confirmed that the applicant is the proposed licensee and therefore Question 3 is not applicable.

### 3.4 Pre-Application Consultation Event (Question 4)

31 Initial notification of the proposed consultation event was submitted to Marine Scotland on 30 January 2023 (Appendix A) and a Pre-Application Consultation Date was set for 6 April 2023, 6 weeks after the date of formal advertisement in the local newspaper (23 February 2023).

32 In accordance with the Marine Licensing (Pre-Application Consultation) (Scotland) Regulations 2013, ICOL prepared a Public Notice providing details of the formal PAC event (and additional earlier consultation event) proposed in respect of the Additional Landfall Works. A copy of this notice is provided in Appendix B. The notice was advertised in the East Lothian Courier on 23<sup>rd</sup> February 2023 giving details of the consultation and feedback mechanisms.

33 The Notice highlighted several methods to engage with ICOL and provide feedback on the proposed Additional Landfall Works. This included:

- A public drop-in event 13.00 – 19.30 Thursday 6<sup>th</sup> April 2023 at Prestonpans Town Hall
- Online Consultation available on the website [www.inchcapewind.com](http://www.inchcapewind.com) from the 4<sup>th</sup> April 2023, which included a link to an online feedback form (see Appendix C).
- Comments were also encouraged via email to [info@inchcapewind.co.uk](mailto:info@inchcapewind.co.uk)

34 A separate advert was sent to both Port Seton and Prestonpans Community Councils to be used on their respective social media sites, as well as placed in the East Lothian Courier a week before the wider consultation event took place (see Appendix B). This also included an additional consultation event scheduled earlier in the same week at Port Seton Community Centre, for which a separate report is provided, (Appendix F).

35 In accordance with provisions of Section 23 of the Marine (Scotland) Act 2010, ICOL provided formal notification to several statutory agencies on 23 February 2023, namely:



- Crown Estate Scotland (CES);
- NatureScot;
- Northern Lighthouse Board (NLB);
- Scottish Environment Protection Agency (SEPA);
- MD-LOT;
- Maritime and Coastguard Agency (MCA);
- Historic Environment Scotland (HES);
- Royal Society for the Protection of Birds (RSPB);
- Scottish Fishermen’s Federation;
- Local Authorities; and
- Local Port Authorities.

### **3.5 Information provided by Prospective Applicant at the Pre-application Consultation Event (Question 5)**

#### **3.5.1 In-Person Consultation Event**

- 36 An in-person consultation event was held on 6 April 2023 between 13.00 and 19.30 in Prestonpans Town Hall, 157A High Street, Prestonpans, EH32 9AY.
- 37 The Project information including detail of the proposed works was presented on banners and computer-generated images for public viewing.

#### **3.5.2 Online**

- 38 Information was displayed on the dedicated Inch Cape Offshore Wind Farm Website [www.inchcapewind.com](http://www.inchcapewind.com).

The webpage provided:

- Introduction to the consultation;
- Information panels (Appendix D);
- Link to feedback form; and
- Details of dedicated email address.





**3.6 Information received by the Prospective Applicant the Pre-application Consultation Event (Question 6)**

39 The in-person consultation event was attended by 7 people. No feedback forms were completed either at the event or online and no direct emails were received.

40 Images from the in-person event are provided in Appendix E.

**3.7 Amendments made, or to be made, to the Application for a Marine Licence by the Prospective Applicant following their Consideration of Comments and/or Objections received at the Pre-application Consultation Event (Question 7)**

41 The consultation event generated very little interest and no feedback on the Additional Landfall Works was received. As such no amendments to the application have been made.

**3.8 Explanation of Approach taken by the Prospective Applicant where, following Relevant Comments and/or Objections being received by the Prospective Applicant at the Pre-application Consultation Event, no Relevant Amendment has been made to the Application for a Marine Licence (Question 8)**

42 The consultation event generated very little interest and no feedback on the additional landfall works was received. As such no amendments to the application have been made.



## 4 Conclusions

- 43 The PAC Schedule and this supplementary PAC Report demonstrate that the applicant, ICOL has undertaken meaningful and effective PAC, both formal and informal, in relation to the proposed Additional Landfall Works, which not only adheres to the statutory requirements, but utilises and maximises the advice provided in the relevant guidelines and regulations.
- 44 The Project team has provided all stakeholders with up-to-date and accurate information and has encourage them to proactively engage and provide feedback to the applicant, prior to finalising the design proposals and submitting the Marine Licence application.
- 45 The Applicant is committed to on-going liaison and effective engagement with key stakeholders to address any emerging issues during the construction and operational phase of the proposed works.



## Appendix A: Pre-Application Event Notice

Dear Sir/Madam,

Notice is hereby given that Inch Cape Offshore Limited (ICOL), registered under company registration SC373173 at 5<sup>th</sup> Floor, 40 Princes Street, Edinburgh, EH2 2BY intends to apply for a marine licence for additional landfall works relating to the installation of the Inch Cape Offshore Export Cable. Following further site investigations and detailed engineering design for the installation of the Offshore Export Cables, sections of the existing sea defence wall at Cockenzie are required to be temporarily removed and then reinstated on completion of the cable installation. In addition, an existing East Lothian Council (ELC) outfall pipe needs to be diverted to facilitate the installation of the Offshore Export Cables. These proposed works together comprise the ‘Additional Landfall Works’.



**Figure A.1: Inch Cape Offshore Wind Farm Landfall Location**

The Additional Landfall Works require Pre-Application Consultation (PAC) under The Marine Licensing (Pre-Application Consultation) (Scotland) Regulations 2013 (“the Regulations”). ICOL will consult with all required parties in line with the Regulations including but not limited to a PAC event (details of which will be provided in due course and publicly advertised no later than 6 weeks prior to the event). A subsequent PAC report will then accompany the Marine Licence application.

Any comments should be made in writing to ICOL at the following email addresses: [Consenting@InchCapeWind.com](mailto:Consenting@InchCapeWind.com) or alternatively Sarah Arthur Redacted. Please note that once the application has been submitted there will be an opportunity to make representations on that application to Marine Scotland.



**Appendix B: Advert**

40 East Lothian Courier Thursday, February 23, 2023

www.eastlothiancourier.com

**LOCAL LISTINGS**  
**PUBLIC NOTICES**

To advertise telephone: **01620 822451** or email: [advertising@eastlothiancourier.com](mailto:advertising@eastlothiancourier.com)

Planning | Traffic & Roads | Goods Vehicle Licensing | Statutory | Alcohol & Licensing | Probate & Trustee | Contract & Tender | Other

**PLANNING**

**EAST LOTHIAN COUNCIL**  
**TOWN AND COUNTRY PLANNING**  
NOTICE IS HEREBY GIVEN that application for Planning Permission/Listed Building Consent/Conservation Area Consent has been made to East Lothian Council, as Planning Authority, as detailed in the schedule hereto. The applications and plans are open to inspection at <http://pac.eastlothian.gov.uk/info-a-applications/>. Any representations should be made in writing or by e-mail to the undersigned within 21 days of this date.

24/02/23  
Keith Dingwall, Service Manager - Planning, John Muir House, Brewery Park, Haddington.  
E-mail: [os.wincross@eastlothian.gov.uk](mailto:os.wincross@eastlothian.gov.uk)

**SCHEDULE**  
23/0001/P Development in Conservation Area and Listed Building Affected by Development Public House Garden Leuchie School 1-7 Leuchie Road Musselburgh East Lothian Revoked planning permission 20/0341/P - Erection of accommodation buildings for students, staff, with associated buildings and works for a temporary period of 3 years (Part 8B(2)(c)(iv)).  
23/0003/P Development in Conservation Area 9 Globe Crescent Acheson Road North Berwick East Lothian EH39 3BG Replace existing windows and door

**EAST LOTHIAN COUNCIL**  
**TOWN AND COUNTRY PLANNING (DEVELOPMENT MANAGEMENT PROCEDURE) (SCOTLAND) REGULATIONS 2013**  
Notice of application to be published in a local newspaper under regulation 20(1). The application the subject of this notice together with the plans and other documents submitted with it may be consulted at <http://pac.eastlothian.gov.uk/info-a-applications/>. Representations may be made in writing to the undersigned within 21 days of this date.

24/02/23  
Keith Dingwall, Service Manager - Planning, John Muir House, Brewery Park, Haddington, EH41 3HA  
E-mail: [os.wincross@eastlothian.gov.uk](mailto:os.wincross@eastlothian.gov.uk)  
23/0003/P 5 Ash Moss & Muir Park East Lothian Haddington East Lothian Erection of conservatory and formation of decking

**STATUTORY**

**Inch Cape Offshore Wind Limited**  
**Marine (Scotland) Act 2010**  
**The Marine Licensing (Pre-Application Consultation) (Scotland) Regulations 2013**  
Notice is hereby given that Inch Cape Offshore Limited (ICOL), registered under company registration SC373173 at 5th Floor, 40 Princes Street, Edinburgh, EH2 2BY plans to hold a Pre-Application Consultation (PAC) event regarding a marine licence application for additional landfall works relating to the installation of the Inch Cape Offshore Export Cable (Lat/Long 56° 58.102' N 2° 58.463' W, 55° 58.102' N 2° 58.463' W). Following further site investigations and detailed engineering design for the installation of the Offshore Export Cables, sections of the existing sea defence wall at Cockenzie are required to be temporarily removed and then reinstated on completion of the cable installation. In addition, an existing East Lothian Council (ELC) outfall pipe needs to be diverted to facilitate the installation of the Offshore Export Cables. These proposed works together comprise the 'Additional Landfall Works'.  
Pre-application consultation will take place on:

Date	Time	Location
4 <sup>th</sup> April 2023	18:00 - 19:30pm	Port Seton Centre South Seton Park, Port Seton EH32 0BQ
8 <sup>th</sup> April 2023	18:00 - 19:30pm	Prestonpans Town Hall, 167A High Street, Prestonpans EH32 9AY

The consultation event will provide an opportunity for the public and stakeholders to consider and comment on the prospective application. The online consultation, which will be available on the website [www.inchcapewind.com](http://www.inchcapewind.com) from 4<sup>th</sup> April 2023, will include a link to a feedback form where comments and questions on the proposal, as well as any requests for further information, can be submitted directly to the Project Team.

Further information about the Inch Cape Offshore Wind Farm is available at [www.inchcapewind.com](http://www.inchcapewind.com)

Anyone wishing to provide comments on the Additional Landfall Works can do so in writing to the prospective applicant no later than 28<sup>th</sup> April 2023. Comments can be made by email to: [info@inchcapewind.co.uk](mailto:info@inchcapewind.co.uk)

Please note that comments made to ICOL are not representations to the Scottish Ministers. Once the licence application is submitted there will be an opportunity for representations to be made to the Scottish Ministers directly.

**ExchangeandMart**  
[www.exchangeandmart.co.uk](http://www.exchangeandmart.co.uk)

**TRAFFIC & Roads**

**CARRIAGEWAY RESURFACING WORKS**  
**OLIVE BANK ROAD AND ESKVIEW TERRACE, MUSSELBURGH**  
It is the Council's intention to undertake carriageway resurfacing work on the above roads, commencing Monday 6<sup>th</sup> March 2023 for approximately 2 weeks, weather permitting.

In order to comply with current Health and Safety Legislation, it will be necessary to implement road closures as per below:  
Olive Bank Road from the roundabout at A18 to the junction with Eskview Terrace will be closed Monday 6<sup>th</sup> March until Sunday 12<sup>th</sup> March.  
Olive Bank Road from the roundabout at Teaco to the junction with Eskview Terrace will be closed Monday 13<sup>th</sup> March to Thursday 16<sup>th</sup> March.

The alternative route for vehicles shall be:  
Hushaies Road, North High Street, Bridge Street and Mal Avenue.  
Eskview Terrace will remain open at all times under temporary traffic lights. On street parking will be prohibited on Eskview Terrace from the junction with Olive Bank Rd to number 16 Eskview Terrace.  
The bus services will follow an alternate route which will be advised by the relevant bus service provider.

Pedestrian access will be maintained at all times. Further details can also be found on East Lothian Council's website and on [www.lethecounciland.gov.uk](http://www.lethecounciland.gov.uk) or if you have any queries please call Tel No. 01875 827827 or e-mail [roadservices@eastlothian.gov.uk](mailto:roadservices@eastlothian.gov.uk)

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**Prestonpans Community Council** · Follow  
29 March at 12:46 · 🌐

There is a community consultation exercise coming up next week for local residents to learn more about works that are about to begin in earnest on Preston Links, building infrastructure to land offshore generated electricity.

More details in poster below, but consultation times are:  
Port Seton Community Centre - Tuesday 4th Apr 1pm-6.30pm  
Prestonpans Town Hall - Thursday 6th Apr 1pm-7pm

---

## Community Consultation: Additional Landfall Works, Cockenzie

Inch Cape Offshore Ltd is planning to apply for a marine licence for additional landfall works relating to the installation of the Inch Cape Offshore Export Cable. Following site investigations and detailed engineering design, sections of the existing sea defence wall at Cockenzie need to be temporarily removed and then reinstated when the cables are brought ashore. To find out more about these plans, the project team invite you to our Community Open Days.

**Port Seton Community Centre  
Tuesday 4th April, 1.00 - 6.30pm**  
**Prestonpans Town Hall  
Thursday 6th April, 1.00 - 7.30pm**

These open days will give local residents the chance to hear about the application, view and comment on the proposal. All open day material will be on the project website from the 4th April. Please note that comments made to the team are not representations to Marine Scotland. When an application is submitted, there will be an opportunity to make formal representations to Marine Scotland at that time.

For more information or to submit a comment by 26th April  
email: [info@inchcapewind.co.uk](mailto:info@inchcapewind.co.uk)  
[www.inchcapewind.co.uk](http://www.inchcapewind.co.uk)

**Inch Cape**  
OFFSHORE LIMITED

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👍 1 1 share

👍 Like    💬 Comment    ➦ Share    🗨️

Write a comment...    🗨️ 📷 📄 📧 📱





Cockenzie and Port Seton Community Council

**Intro**

Welcome to Cockenzie and Port Seton Community Council Page. This page will inform you of events an

- 1 Page · Community organisation
- Cockenzie and Port Seton Community Council c/o Port Seton Centre. Cockenzieandportseton@hotmail.com
- cockenzieandportseton@hotmail.com
- spanglefish.com/cockenzieandportsetoncommunity

**Photos**

[See All Photos](#)

Like Comment Share

Write a comment...

Cockenzie and Port Seton Community Council  
4 April at 13:33 · 🌐

Preston Seton Gosford Area Partnership  
4 April at 13:30 · 🌐

Today Inchcape are in [Port Seton Centre](#) letting communities know about land works until 6.30pm [Cockenzie and Port Seton Community Council](#) [Longniddry Community Council](#) [Prestonpans Community Council](#)

2 1 comment

Like Comment Share



## Appendix C: Online Consultation

The screenshot shows the Inch Cape website's online consultation page. The header includes the company logo and navigation links: HOME, ABOUT, SUPPLY CHAIN, NEWSROOM, CONTACT, and a search icon. The main heading is "Additional Landfall Works – Community Consultation" with a breadcrumb trail: Home > Additional Landfall Works – Community Consultation. The content is dated April 2023 and welcomes visitors to the online consultation for the Additional Landfall Works Marine Licence application. It lists two in-person community open days: Tuesday 4th April, 1.30 – 6.30pm at Port Seton Community Centre, and Thursday 6th April, 1.30 – 7.30pm at Prestonpans Town Hall. A "Click Here" button is provided to access information panels. A feedback section is also present, encouraging visitors to provide input via a form or email.

**April 2023**

Welcome to the Online Consultation for the Additional Landfall Works Marine Licence application. We will be visiting both Port Seton and Prestonpans on the dates shown below, but if you aren't able to make it along to see us on those dates, you'll find all of the information we are displaying here.

We will be holding 2 in-person community open days which will allow people the chance to ask questions of the project team. These will take place on:

**Tuesday 4th April, 1.30 – 6.30pm, Port Seton Community Centre**

**Thursday 6<sup>th</sup> April, 1.30 – 7.30pm, Prestonpans Town Hall**

If you're not able to join us at either of these sessions and have questions, please don't hesitate to email us at [info@inchcapewind.co.uk](mailto:info@inchcapewind.co.uk)

**INFORMATION PANELS**

To the right, you'll find the information panel pack which you can view and download. Once the consultation period is finished, these will move into the project Library on this website.

**FEEDBACK**

We'd love to hear from you! You can either fill in the feedback form [here](#) or contact us directly by email at [info@inchcapewind.co.uk](mailto:info@inchcapewind.co.uk). Please note that any feedback given is not a representation to the planning authority. If a marine licence application is subsequently submitted, statutory notification and publicity will be undertaken at that time and you will have the opportunity to make formal representation then.

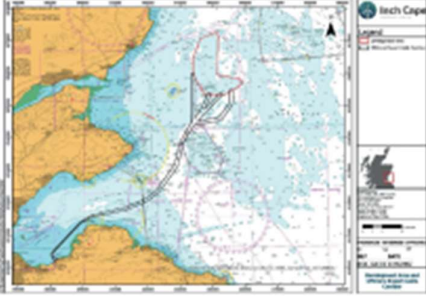
Many thanks for taking the time to visit our online consultation. When the consultation period is over, we will transfer the relevant files to the Library section of the website. If you have any further questions at any time, please don't hesitate to contact us by email at [info@inchcapewind.co.uk](mailto:info@inchcapewind.co.uk)



## Appendix D: Information Panels

Banners 1 and 2 shown below.

### About the Inch Cape Project



**The Inch Cape Offshore Wind Farm, currently in late-stage development, will see up to 72 turbines located 15 km off the Angus Coast and connect to the national transmission system at Cockenzie, East Lothian.**

The project will make a significant contribution to meeting the UK's offshore wind target and will be Scotland's largest single source of renewable power when built, generating the equivalent of the annual power needs of more than 1.7 m homes.


Inch Cape was established as a concept in 2008 after the site was secured in the Crown Estate's third leasing round auction under previous ownership. The wind farm design has changed and improved over the years, taking advantage of new technologies and innovations within the wider offshore wind industry.

Inch Cape secured consent for an alternative wind farm design in Spring 2019 which would see the project benefit from improving turbine technology and allow a reduction in the number of turbines from 110 to up to 72. Fewer, higher capacity turbines will allow the project to reduce construction time and costs and minimise potential environmental impacts.

Electricity from Inch Cape will be transmitted via subsea export cables to an existing National Grid Electricity Transmission connection at the former Cockenzie Power Station site in East Lothian.

Based on the project's proposed average net energy yield and a typical annual household consumption of 3,000kWh, the panel design is based on typical domestic consumption rates. Please see our website for updates in 2022.

### About us



**Inch Cape Offshore Wind Farm is owned by Inch Cape Offshore Limited (ICOL), an equal joint venture between Edinburgh based renewable and sustainable energy company, Red Rock Power Limited and Ireland's leading energy company, ESB.**

The development of Inch Cape Offshore Wind Farm will make a vital contribution to achieving renewable energy targets, and correspondingly net zero ambitions, at the UK, Scottish and regional level. It will add to the existing Forth and Tay Offshore Energy Cluster along Scotland's east coast, contributing to developing the clusters international competitiveness as a source for investment in the Forth and Tay region and providing further opportunities for the local supply chain.

**Over the course of its lifetime, Inch Cape is expected to support:**


- 1,750 full time jobs and generate £143 million Gross Value Added (GVA) for the Forth and Tay Area;
- 6,850 full time jobs and generate £488 million GVA for Scotland; and
- 11,550 full time jobs and generate £885 million GVA for the UK.


15km  
From the  
Angus  
coastline

Up to  
1 GW  
of clean  
electricity

Up to  
72  
Turbines

150km<sup>2</sup>  
Total project  
area covering  
210  
football pitches









Banners 3 and 4 shown below.

### Additional Landfall Works



To date, ICOL has submitted a Screening Request to Marine Scotland Licensing and Operations Team (MS-LOT) for the Additional Landfall Works.

The Inch Cape Offshore Wind Farm's Offshore Export Cables will come ashore at the former Cockenzie Power Station site on the Firth of Forth coastline in East Lothian. The Export Cables will be installed using open cut trenching at the Landfall location at Cockenzie.

Following further site investigations and detailed engineering design for the installation of the Offshore Export Cables at the landfall it has been determined that sections of the existing sea defence wall at Cockenzie are required to be temporarily removed and then reinstated on completion of the cable installation.

In addition, an existing East Lothian Council (ELC) outfall pipe needs to be diverted to facilitate the installation of the Offshore Export Cables. These proposed works together comprise the 'Additional Landfall Works' and will occur within the 'Additional Landfall Works Area'.

The existing consent for the installation of the Export Cables does not cover the additional works outlined above and therefore ICOL is applying for a marine licence for additional works relating to the landfall cable installation methodology ('Additional Landfall Works').



### Overview of the Additional Landfall Works



As enabling works, before the two export cables are installed, the existing aged ELC outfall pipe must first be diverted to make space on the foreshore.

It is anticipated that a new outfall can be installed in a new alignment parallel to the existing Scottish Water Combined Sewer Overflow to the west of the export cable landfall location and its flows diverted so that the existing outfall can be removed.

The new outfall will provide the same hydraulic performance as the existing and will be constructed from pre-cast concrete for durability, providing a functional life of 50 years.

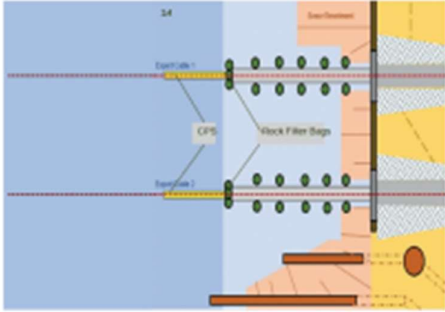
The outfall crossing coincides with the western end of the seawall where the sea defences transition to a rock revetment. To install the outfall, it will be necessary to excavate a trench through the rock revetment. As the outfall passes beneath the seawall, there is a risk that a section of the western end of the seawall may need to be taken down.





Banners 5 and 6 shown below.

### Proposed Plan




**Current proposals include the temporary installation of a landward sea defence wall (above Mean High Water Springs) to maintain the existing sea defences in the area during the periods when the sections of the seawall are removed.**

The temporary flood defences are intended to provide the same level of coastal protection the existing seawall provides and protect the same area from damage during storm conditions.

In total, three sections (slits) of the seawall will be temporarily removed; one to allow the diversion of the EIC outfall followed by two to allow the cable containment to cross the seawall.

All three narrow sections will be rebuilt to reinstate the seawall to provide the same structural and coastal defence as the existing.

A temporary crushed rock ramp is likely to be installed at the western end of the site, where the sea wall ends to provide access to the foreshore.



### Outline of Activities and Indicative Dates

**Stage 1 construction**  
October 2024 to January 2025.

- Divert EIC outfall
- Excavate trenches
- Temporarily remove rock revetment, local to the trenches
- Install temporary landward flood wall
- Break through sea wall in narrow sections
- Install containment troughs
- Place Powercrete (cable bedding)
- Reconstruct seawall sections
- Install stoplogs to seal and remove temporary landward flood wall.

**The sequencing and temporary works for this construction stage are important to maintain the flood defence function when the cable containment passes the seawall.**

**Stage 2 construction (follows cable installation)**  
April 2025 to August 2025.

- Cable pull in
- Place Powercrete (cable surround)
- Backfilling of trenches
- Replacement of rock armour



**Inch Cape**  
OFFSHORE LIMITED



**Inch Cape**  
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## Appendix E: Photos of Event





## **Appendix F: Inch Cape Wind Farm – Additional Landfall Works – Statement of Community Consultation**



**Inch Cape**  
OFFSHORE LIMITED

**Inch Cape Offshore Transmission Works  
Additional Landfall Works  
Statement of Community Consultation  
4 April 2023**

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## Abbreviations and Acronyms

Acronym	Term
EIA Report	Environmental Impact Assessment Report
ELC	East Lothian Council
ICOL	Inch Cape Offshore Limited
OfTW	Offshore Transmission Works
OnTW	Onshore Transmission Works
PAC	Planning Application Consultation
PAN	Proposal of Application Notice

## Glossary

Defined Term	Meaning
The 2010 Act	Marine (Scotland) Act 2010
The 2013 Application	The Environmental Statement, HRA Report and supporting documents submitted by the Company on 1st July 2013 to construct and operate an offshore generating station and transmission works.
The 2018 Application	The EIA Report, HRA Report and supporting documents submitted by the Company on 15 August 2018 to construct and operate an offshore generating station and transmission works.
Development	The Inch Cape Offshore Wind Farm (the Wind Farm) and Offshore Transmission Works (OfTW) being developed by Inch Cape Offshore Limited (ICOL)
Development Area	The area for the Wind Farm, within which all Wind Turbine Generators, inter-array cables, interconnector cables, offshore substation platform(s) and the initial part of the Offshore Export Cable and any other associated works must be sited. As stipulated in the Crown Estate agreement for lease.



Defined Term	Meaning
Inch Cape Offshore Transmission Infrastructure (OfTI)	Components of the Development which are permitted by the OfTI Marine Licence (MS-00010314).
Inch Cape Offshore Wind Farm/ Wind Farm	A component of the Development, comprising wind turbines and their foundations and substructures, and inter-array cables.
Offshore Export Cables	The subsea, buried or protected electricity cables running from the offshore wind farm substation to the landfall and transmitting the electricity generated to the onshore cables for transmission onwards to the onshore substation and the electrical grid connection.
Offshore Export Cable Corridor/ Export Cable Corridor	The area within which the Offshore Export Cables will be laid from the OSP and up to Mean High Water Springs.
Offshore Transmission Works (OfTW)	The Offshore Export Cable and OSPs. This includes all permanent and temporary works required.
Onshore Transmission Works (OnTW)	Onshore transmission works associated with the Inch Cape Offshore Wind Farm comprising the construction, operation and decommissioning of an onshore substation, electricity cables and associated infrastructure required to export electricity from the Inch Cape Offshore Wind Farm to the National Electricity Transmission System.
The Wind Farm	The Inch Cape Offshore Wind Farm



## 1 Introduction

### 1.1 Background

- 1 The Inch Cape Offshore Wind Farm (the Wind Farm) and Offshore Transmission Works (OfTW), hereafter referred to as the Development, is being developed by Inch Cape Offshore Limited (ICOL) (see Figure 1.1).

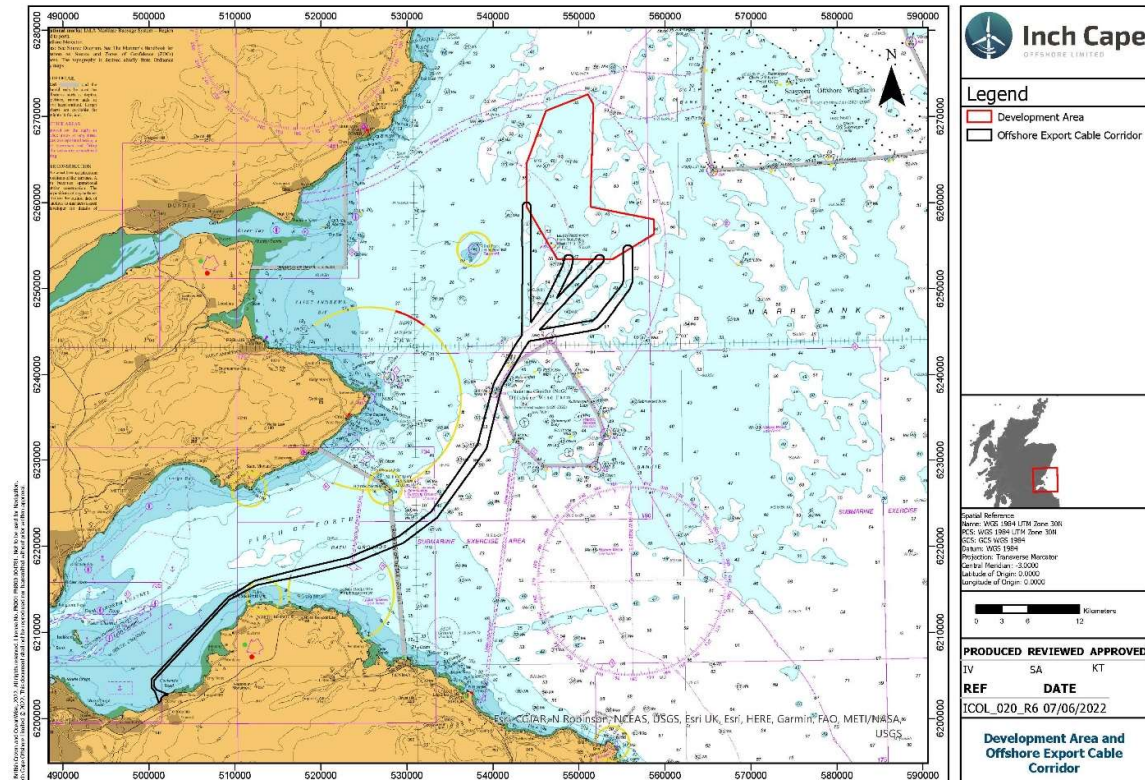


Figure 1.1: Inch Cape Offshore Development Area Area and Current Offshore Export Cable Corridor

- 2 In 2014, the Scottish Ministers granted ICOL Section 36 and marine licence consents, pursuant to the 2013 Application, for the construction and operation of an offshore wind farm and a marine licence for the construction and operation of offshore transmission works<sup>1</sup>. The licences granted to ICOL in 2014 (along with those for other Forth and Tay projects, Seagreen Alpha and Bravo and Neart na Gaoithe) were subject to a petition for judicial review in early 2015. A decision was made by the UK Supreme Court in November 2017 to uphold the Scottish Ministers' decisions to grant the offshore consents.

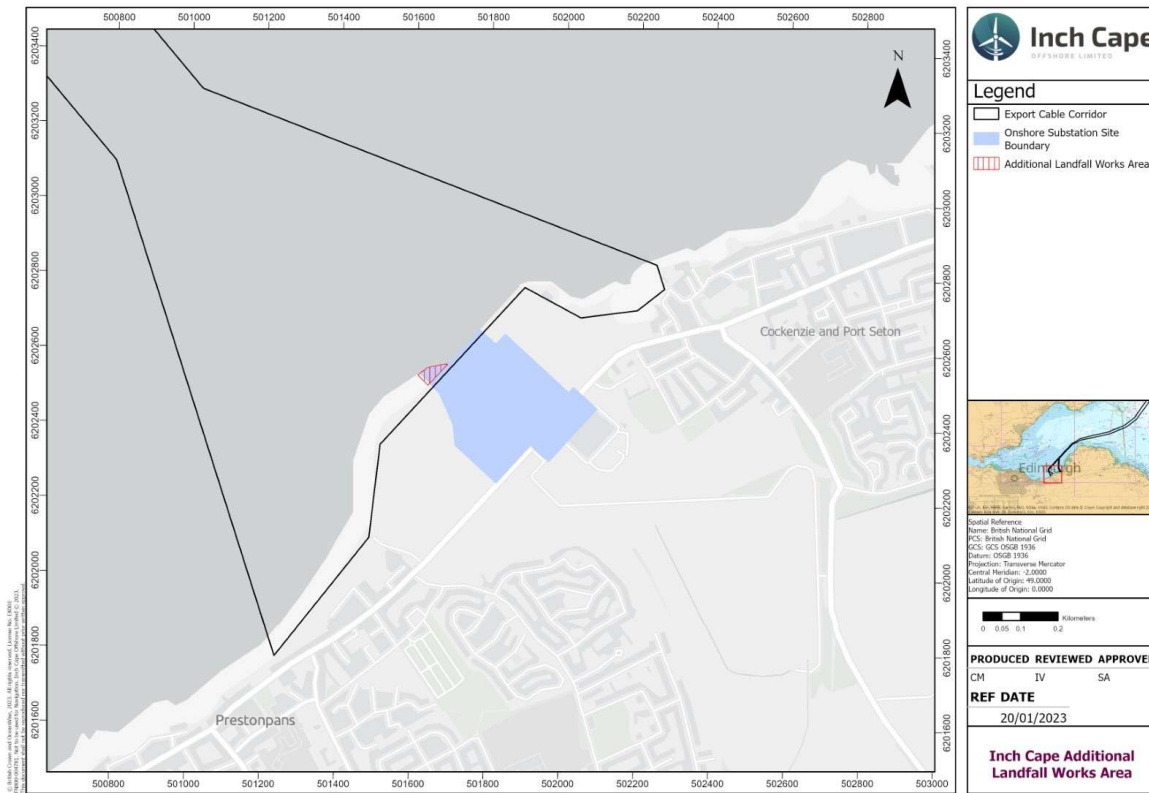
<sup>1</sup> In 2014, the Scottish Ministers granted ICOL Section 36 and Marine Licence consents for the construction and operation of an offshore wind farm and a marine licence for the construction and operation of offshore transmission works (for up to six export cables). In 2018, ICOL submitted a new application with a revised Wind Farm design, with the revised offshore transmission licence still providing an option of four export corridors from the wind farm boundary, but only allowing for up to two export cables.

- 3 ICOL subsequently submitted the 2018 Application with a revised design that would allow the development of a project that could utilise progressions in technology since the 2014 consent. Section 36<sup>2</sup> and Marine Licence Consents for the revised design, were granted by Scottish Ministers in 2019.
- 4 In 2019 a revised<sup>3</sup> Marine Licence (06782/19/0) (dated 17 June 2019) was granted for the Offshore Transmission Infrastructure (OTI) connecting the landfall location, near Cockenzie, East Lothian, and the Inch Cape Offshore Wind Farm which is located approximately 15 - 22 km off the Angus coastline, to the east of the Firth of Tay. A varied Marine Licence (MS-00010314) (dated 22 August 2023) was granted to allow for changes to temporary and permanent deposit quantities and revision of the Offshore Export Cable Corridor Coordinates to include the intended Offshore Substation Platform (OSP) location.
- 5 Following further site investigations and detailed engineering design for the installation of the Offshore Export Cables, sections of the existing sea defence wall at Cockenzie were identified as needing to be temporarily removed and then reinstated on completion of the cable installation. In addition, an existing East Lothian Council (ELC) outfall pipe needed to be diverted to facilitate the installation of the Offshore Export Cables. These proposed works together comprise the 'Additional Landfall Works' and will occur within the 'Additional Landfall Works Area' (see Figure 1.2).
- 6 A Screening Report was submitted to MD-LOT under the Marine Works (Environmental Impact Assessment) Regulations 2007 (as amended) ("the EIA Regulations) for the Additional Landfall Works and a Screening Opinion was made by Scottish Ministers on 24 March 2023. This concluded that the Scottish Ministers were of the view that the works proposed were not an EIA project under the 2017 Marine Works Regulations, therefore, an EIA was not required to be carried out in respect of this Proposed Variation.
- 7 A Pre-Application Consultation (PAC) Schedule (doc ref: ICO2-INT-EC-OFL-010-INC-FRM-002) has been prepared in accordance with Section 24 of the Marine (Scotland) Act 2010 and Regulation 8 of the Marine Licensing (Pre-Application Consultation) (Scotland) Regulations 2013. This PAC Report accompanies the PAC Schedule and provides supplementary information. The application is submitted by Inch Cape Offshore Limited (ICOL) (hereafter referred to as 'the Applicant').
- 8 As part of the marine licensing process, ICOL has undertaken engagement with the public and all interested stakeholders. The PAC Schedule and this Report demonstrates how all views have been considered and influenced this application.

---

<sup>2</sup> Since the consent for the revised design was received, ICOL has successfully sought two variations to the Inch Cape Offshore Wind Farm Section 36 Consent and Marine Licence 06781/19/0. A separate variation application for these consents, to optimise wind farm efficiency and enable utilisation of the best available technological solution, was submitted to Marine Scotland Licensing and Operations Team (MS-LOT) and was granted consent in June 2023.

<sup>3</sup> In 2018, ICOL submitted a new application with a revised Wind Farm design, with the revised offshore transmission licence providing an option of four export corridors from the wind farm boundary, but only allowing for up to two export cables.



**Figure 1.2: Additional Landfall Works Area**

9 A Screening Request was submitted to MD-LOT under the 2017 Marine Works EIA Regulations for the Additional Landfall Works and a Screening Opinion was made by Scottish Ministers on 24 March 2023. This concluded that the Scottish Ministers were of the view that the works proposed were not an EIA project under the 2017 Marine Works Regulations, therefore, an EIA was not required to be carried out in respect of this Proposed Variation.

10 This Statement of Community Consultation has been prepared to accompany the PAC Report which forms part of an application for a proposed licensable activity in accordance with Section 24 of the Marine (Scotland) Act 2010 and the Marine Licensing (Pre-Application Consultation) (Scotland) Regulations 2013. The application is submitted by Inch Cape Offshore Wind Limited (ICOL) (hereafter referred to as 'the Applicant').

11 As part of the marine licensing process, ICOL has undertaken engagement with the general public and all interested stakeholders. This report demonstrates how all views have been considered and influenced this application.

**1.2 Purpose of this document**

12 In addition to the PAC Report required by Marine Scotland, this document outlines the additional community consultation activity undertaken by ICOL.

## 2 Pre-Application Consultation Notice

- 13 Initial notification of the proposed consultation was submitted to Marine Scotland on 30 January 2023 and a Pre-Application Consultation Date was set for 6 April 2023, 6 weeks after the date of formal advertisement in the local newspaper (23 February 2023).
- 14 In addition to the formal PAC event, ICOL proposed to undertake a number of additional consultation activities.
- 15 Below, ICOL has outlined the communication tools used to engage with the public in the local community regarding the Application for Additional Landfall Works and the nature of the comments received.

## 3 Consultation Format

- 16 There exists a range of guidance and good practice set out by planning authorities relating to PAC. The aim of this guidance is to make sure that communities are made aware of, and have an opportunity to comment on, these types of development proposals before a formal application is made. This allows community views to be reflected during the process and gives the Applicant the opportunity to incorporate them into the proposals where possible before making a formal application.
- 17 Guidance outlines consultation good practice and includes activities such as:
- Community Council (CC) consultation;
  - Advertising virtual and public events;
  - Public events; and
  - Virtual consultation.

## 4 Consultation Activity

18 Consultation activity to date has included:

- Pre-application discussion of consultation activity with CCs;
- Updates to the dedicated project website [www.inchcapewind.com](http://www.inchcapewind.com) including the addition of an online consultation page for the duration of the consultation period (4 – 26 April 2023);
- A dedicated email address for any queries;
- ICOL attendance at the Prestonpans CC meeting on 28 March 2023, providing a general update on the project, including the Additional Landfall Works and reminder of the upcoming consultation events;
- Community Open Day held by ICOL in Port Seton on 4 April 2023. The Community Open Day provided an opportunity for local residents to learn about the Additional Landfall Works and discuss any queries.
- ICOL attendance at the Cockenzie and Port Seton CC meeting on 4 March 2023, providing a general update on the project, including the Additional Landfall Works; and
- PAC event held on 6 April 2023 in Prestonpans.

### 4.1 CC Consultation

19 Prior to the submission of the initial notification of PAC, ICOL contacted both Prestonpans CC, and Cockenzie and Port Seton CC to gauge opinion on the proposed consultation activity approach. Both agreed dates and locations for community consultation/PAC.

20 In addition, ICOL attended both Prestonpans CC and Cockenzie and Port Seton CC meetings to provide a general project update, including the proposed Additional Landfall Works.

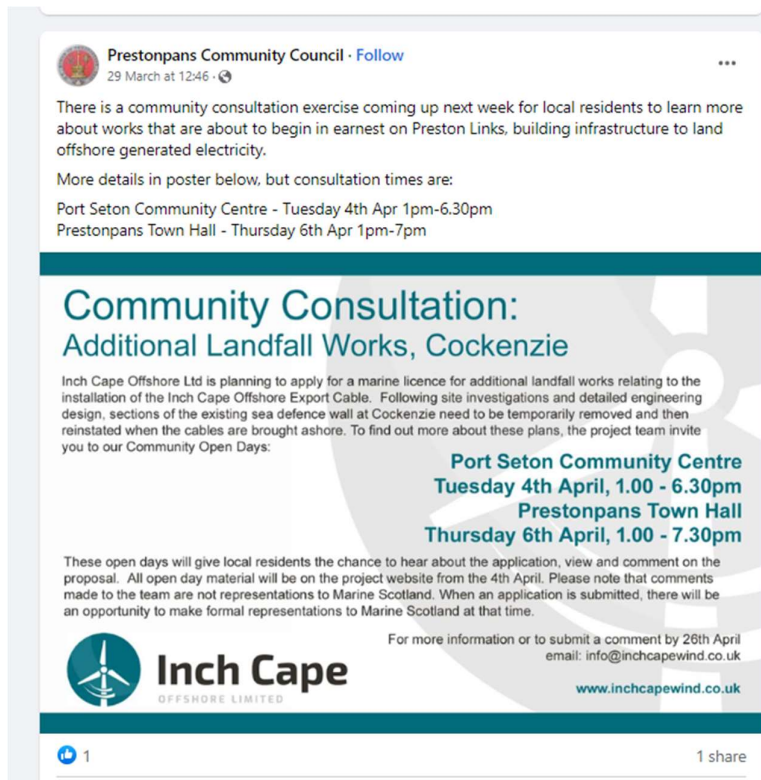
21 In addition to specific dialogue relating to the Additional Landfall Works PAC process, ICOL took the opportunity to continue to keep the CCs apprised of wider detailed design work associated with the Project, which had previously been discussed with the CCs. These issues related to the design and construction of the substation and cable lay approach, and anticipated timelines for the progression of detailed applications. These are key areas of interest for the local community and ICOL confirmed that further information on these separate matters would be brought to the CCs for discussion as and when they were available.

### 4.2 Advertising

22 A formal statutory notice relating to the first PAC event was placed in the East Lothian Courier on Thursday 23<sup>rd</sup> February giving details of the consultation and feedback mechanisms.

23 A separate advert was designed and sent to both CCs to be used on their respective social media sites, as well as placed in the East Lothian Courier a week before the wider consultation event took place:





**Prestonpans Community Council** · Follow  
29 March at 12:46 · 🌐

There is a community consultation exercise coming up next week for local residents to learn more about works that are about to begin in earnest on Preston Links, building infrastructure to land offshore generated electricity.

More details in poster below, but consultation times are:  
Port Seton Community Centre - Tuesday 4th Apr 1pm-6.30pm  
Prestonpans Town Hall - Thursday 6th Apr 1pm-7pm

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### Community Consultation: Additional Landfall Works, Cockenzie

Inch Cape Offshore Ltd is planning to apply for a marine licence for additional landfall works relating to the installation of the Inch Cape Offshore Export Cable. Following site investigations and detailed engineering design, sections of the existing sea defence wall at Cockenzie need to be temporarily removed and then reinstated when the cables are brought ashore. To find out more about these plans, the project team invite you to our Community Open Days:

**Port Seton Community Centre  
Tuesday 4th April, 1.00 - 6.30pm  
Prestonpans Town Hall  
Thursday 6th April, 1.00 - 7.30pm**

These open days will give local residents the chance to hear about the application, view and comment on the proposal. All open day material will be on the project website from the 4th April. Please note that comments made to the team are not representations to Marine Scotland. When an application is submitted, there will be an opportunity to make formal representations to Marine Scotland at that time.

For more information or to submit a comment by 26th April  
email: [info@inchcapewind.co.uk](mailto:info@inchcapewind.co.uk)  
[www.inchcapewind.co.uk](http://www.inchcapewind.co.uk)

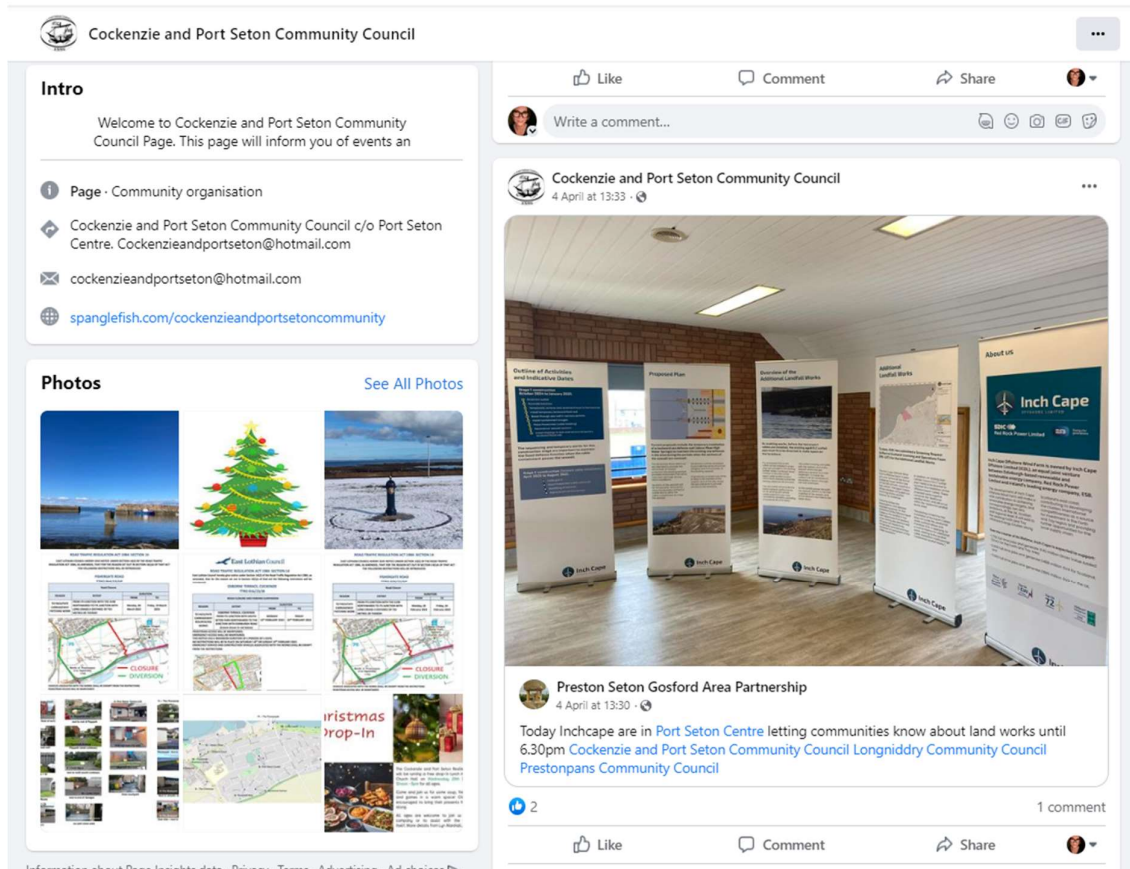


1 1 share

Figure 4.1: Community Open Day/PAC Event advert

**4.3 Media Coverage:**

24 In addition to the advertisement placed in the East Lothian Courier and on the Prestonpans CC's Facebook page, Cockenzie and Port Seton CC posted the following on their social media page:



**Figure 4.2: Social Media coverage – Cockenzie and Port Seton CC page**

#### 4.4 Project Website:

25 A dedicated page was created on the project website and signposted in various locations around the site (home page, news page, about page) which can be seen below:

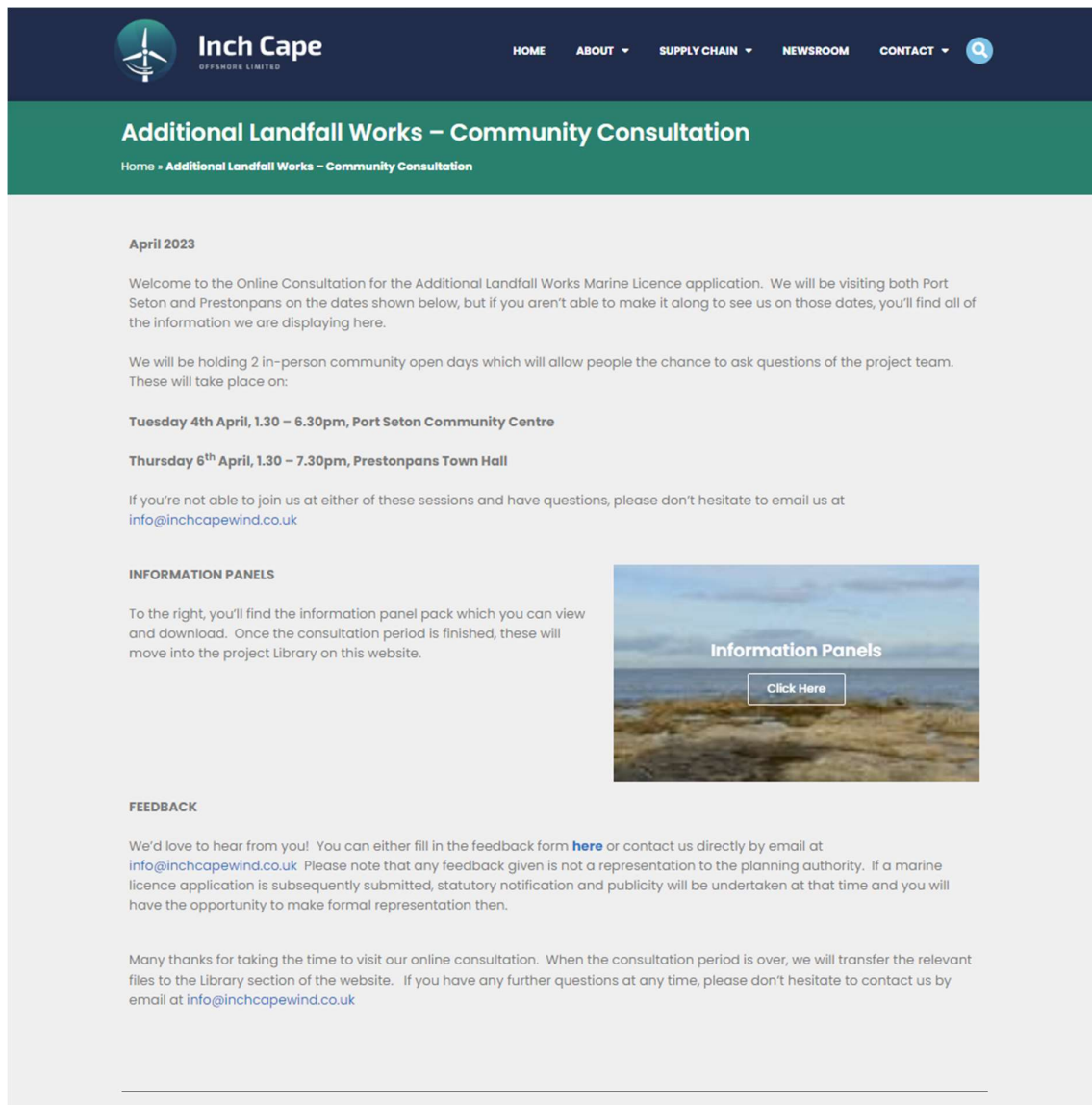


Figure 4.3: Dedicated online consultation page on [www.inchcapewind.com](http://www.inchcapewind.com)



- 26 The webpage provided:
- Introduction to the consultation;
  - Information panels;
  - Link to feedback form; and
  - Details of a dedicated email address.

## 5 Community Open Day

- 27 The Community Open Day, held on Tuesday 4<sup>th</sup> April 2023, attracted 9 visitors in total. The majority of these visitors were interested in discussing wider aspects of the project in relation to both offshore and the onshore works at the Cockenzie site, including:
- a) Marine mammal impacts
  - b) Electro-Magnetic Field impacts;
  - c) Traffic management plans;
  - d) Community benefit;
  - e) Site security; and
  - f) Noise.

## 6 Engagement response

- 28 No feedback forms were completed either on the day of the Community Open Day, subsequently via the website or returned by post.
- 29 No emails regarding the consultation were received.

## 7 Summary of Consultation

- 30 In summary, the additional consultation undertaken around the Additional Landfall Works generated very little interest and no feedback. Given that the Project is at a fairly advanced stage, and the community has been consulted frequently, this is not an unexpected outcome.

## 8 Future Consultation

- 31 ICOL is committed to the continued involvement of and consultation with the local community and other stakeholders throughout the wider development process including future engagement around detailed design.

### **8.1 Next Steps – Pre and Post Submission**

32 Even though the pre-application consultation has been completed, this does not mean that the consultation will end. ICOL is committed to further consultation during the determination period, ensuring that local residents and stakeholders continue to be involved in the process and are kept informed of the Project's progress.

### **8.2 Stakeholder/Interest group briefings**

33 ICOL will continue to attend local CC meetings in order to provide continuity throughout the wider development process.

### **8.3 Media relations**

34 Media relations activity will be ongoing. Once the Additional Landfall Works application has been submitted, a news item detailing the submitted proposal and further consultation avenues will be posted on the project website news page. ICOL will respond to media enquiries and requests for information throughout the determination time period.

### **8.4 Ongoing response to queries**

35 ICOL will continue to respond to queries that are received via the various consultation channels i.e. email and website.