

SAFETY ZONE APPLICATION

Doc. No.:

KOWL-PL-0001-004

Rev.: IFO1 Page 1 of 17

### **SAFETY ZONE APPLICATION**

### KINCARDINE OFFSHORE WINDFARM PROJECT

. .

Prepared	Checked	Reviewed	Approved	Approved
29/4/2020	29/4/2020	29/4/2020	29/4/2020	29/4/2020
Organisation: KOWL	Organisation: KOWL	Organisation: KOWL	Organisation: KOWL	Organisation: KOWL
Name / signature:	Name / signature:	Name / signature:	Name / signature:	Name / signature:
Chloe Fraser	John Giles	Charlie Whyte	Alan West	Catrin Fowden
Chloe Amber Fraser (Apr 30, 2020)	John Gil	harlie Whyte (May 1, 2020)		Catrin Fowden (May 1, 2020)



### **SAFETY ZONE APPLICATION**

Doc. No.:

KOWL-PL-0001-004

D	IEO4	D	^		47
Rev.:	IFO1	Page		OI	17

### **Revision History**

Date	Rev. Status	Purpose of Issue*	Remarks	Initials
29/04/2020	IFO1	Application	Issued for Information	JG

<sup>\*</sup>Purpose of Issue: for information, for review, for approval



### **SAFETY ZONE APPLICATION**

Doc. No.:

KOWL-PL-0001-004

Rev.:	IFO1	Page	3	of	17
-------	------	------	---	----	----

**Detailed Change Log** 

Date	Rev. Status	References	Description of changes	Initials
29/04/2020	IFO1	-	First Revision	JG



### KOWL-PL-0001-004

Doc. No.:

Rev.: IFO1 Page of 17

**Table of Contents** 

**SAFETY ZONE APPLICATION** 

Α	CRONY	YMS, ABBREVIATIONS AND DEFINITIONS	5
D	EFINE	D TERMS	5
E)	XECUT	TVE SUMMARY	6
		TRODUCTION	
1			
	1.1	Purpose of the Document	
	1.2	Scope of the Document	7
2	PR	ROJECT OVERVIEW	8
	2.1	Summary	8
	2.2	Turbine Locations	9
	2.3	Principal Components	
	2.4	Installed Components	
	2.5	Project Design Life	
	2.6	Construction Programme Overview	
3	SA	AFETY ZONES	11
	3.1	General	11
	3.2	Construction Phase	11
	3.3	Normal Operation – Operations and Maintenance	12
	3.4	Major Maintenance	12
	3.5	Decommissioning	12
4	SH	HIPPING TRAFFIC SURVEY	13
5	AC	CTIONS THAT WILL BE IMPLEMENTED	14
	5.1	Lighting and Marking	14
	5.2	ERCOP	
	5.3	Promulgation of Information	
6	М	ONITORING OF THE SAFETY ZONE	16
	AP	PPENDIX A - KOWL-DR-0001-015 - FIELD LAYOUT CONSENT AND WTG POSITION CHECK REV A4	17



### SAFETY ZONE APPLICATION

Doc. No.:

KOWL-PL-0001-004

Rev.: IFO1 Page 5 of 17

### **ACRONYMS, ABBREVIATIONS AND DEFINITIONS**

AIS	Automatic Identification System
AtoN	Aid to Navigation
ERCoP	Emergency Response and co-operation Plan
ES	Environmental Statement
IALA	International Association of Marine Aids to Navigation
KOWL	Kincardine Offshore Wind Ltd
KOWL	Kincardine Offshore Windfarm Limited
LMP	Lighting and Marking Plan
LMP	Lighting and Marking Plan
MGN	Marine Guidance Note
MHWS	Mean High water Springs
MS-LOT	Marine Scotland Licensing and Operations Team
MW	MegaWatt
TBC	To be confirmed
WTG	Wind Turbine Generator

#### **DEFINED TERMS**

Term	Description
Kincardine Offshore Windfa Limited	arm The legal body submitting the Safety Application
Kincardine Offshore Site	The area in which the Windfarm will be located. Section 36 Consents and associated Marine Licenses to develop and operate one generating station on the North-East coast.
Application	Supporting documents, including the Environmental Impact Assessment Report submitted to the Scottish ministers by KOWL on
Company	Kincardine Offshore Windfarm Limited (SC475345)
Consent Conditions	The terms that require complete compliance by the Company under the Offshore Consents.
ES Report	Environmental Statement Report, dated 20/08/2018, submitted to the Scottish Ministers by KOWL



### KOWL-PL-0001-004

Doc. No.:

**SAFETY ZONE APPLICATION** 

Rev.: IFO1 Page 6 of 17

Inter-array Cable	The offshore cables connecting the wind turbines and OSPs together
Interconnector Cables	The offshore cables connecting the OSPs to one another
Marine Licences	Granted by the Scottish Ministers under the Marine Scotland Act 2010, the written consents for the construction works and deploy ment of objects in the Scottish Marine environment in relation to the Windfarm (05914/18/1)
Offshore Consent	The Section 36 Consent and the Marine Licences
Offshore Export Cable Corridor	The area within which the offshore export cables will be located
Project	The Kincardine Offshore Windfarm
Section 36 Consent	The written consent approved on 06/09/2018 by the Scottish Ministers under Section 36 of The Electricity Act 1989 to construct and operate the Wind Farm.
Wind Farm	Offshore wind turbines, foundations and inter-array cabling as assessed in the Application

#### **EXECUTIVE SUMMARY**

The following Safety Zone Application has been prepared to provide Marine Scotland with information for the development and use of safety zones within the Kincardine Offshore Windfarm. The following Safety Application summarises the types of safety zone required by KOWL and provides a full summary of the various infrastructure and construction undertaken whilst safety zones are implemented.



SAFETY ZONE APPLICATION

Doc. No.:

KOWL-PL-0001-004

Rev.: IFO1 Page 7 of 17

#### 1 INTRODUCTION

#### 1.1 Purpose of the Document

The Section 36 variation dated the 6<sup>th</sup> of September 2018 issued by the Marine Scotland Licencing Operation Team (MS-LOT) there is a requirement under condition 16 for the Kincardine Offshore Wind Ltd (KOWL) to apply for Safety Zones.

This document is the Application for the Safety Zones for the Kincardine Offshore Windfarm. The document is based on the requirements of Statutory Instrument 2007 No. 1948 – Electricity.

#### 1.2 Scope of the Document

The scope of this is to provide the information defined in Part 2 of the SI 2007 N0. 1948 Part 2 in support of the Application for Safety Zones.

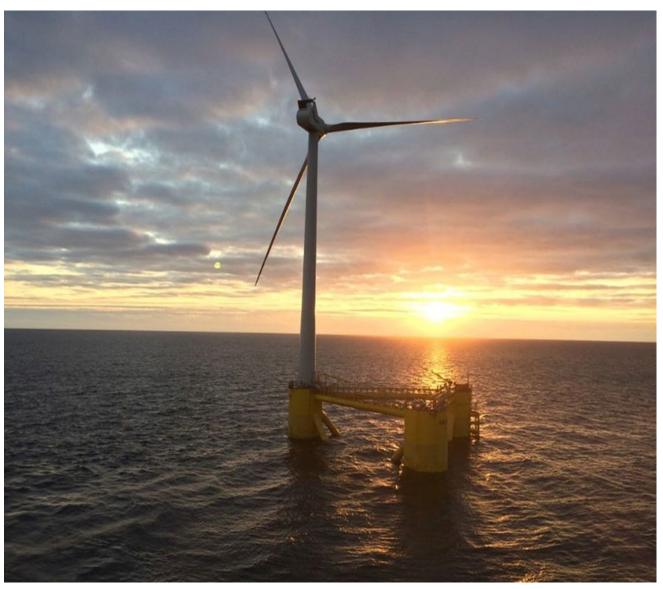


Figure 1 – Windfloat (2MW) on site



### SAFETY ZONE APPLICATION

Doc. No.:

KOWL-PL-0001-004

8 of

17

Page

IFO<sub>1</sub>

Rev.:

#### 2 PROJECT OVERVIEW

#### 2.1 Summary

The Project is considered a commercial demonstrator site which will utilise floating foundation technology and will be one of the world's first array of floating wind turbines. It has been included within the Survey, Deploy and Monitoring scheme for offshore renewable systems (similar to wave and tidal devices).

The Project is located south-east of Aberdeen approximately 8nm (15km) from the Scottish coastline in a location that provides suitable water depth for a floating offshore wind demonstrator development (approximately 60-80m).

The offshore part of the project is split into the following areas: (see Figure 2)

- The Development Area the wind farm area including the Wind Turbine Generators (WTG) and inter-array cables.
- The Offshore Export Cable Corridor the area within which the export cables will be laid, from the perimeter of the Development Area to the onshore area at Mean High Water Spring (MHWS).

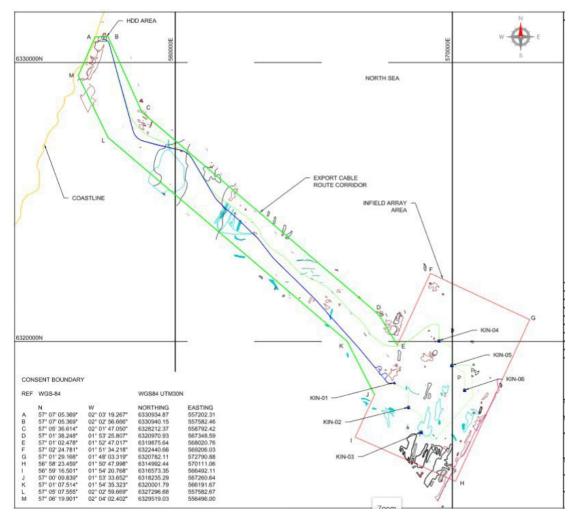


Figure 2 – Windfarm – Layout (from KOWL-DR-0001-015 RevA4 in Appendix A)

KINCARDINE OFFSHORE WINDFARM PROJECT	Doc. No.:  KOWL-PL-0001-004					
SAFETY ZONE APPLICATION						
	Rev.:	IFO1	Page	9	of	17

#### 2.2 Turbine Locations

The project consists of 6 locations named as defined in Table 2-1.

Table 2-1 Turbine Designations

WTG Names
KIN-01
KIN-02
KIN-03
KIN-04
KIN-05
KIN-06

The position of the locations 'KIN-01' through to 'KIN-06' together with the key project boundaries are detailed in Appendix A - KOWL-DR-0001-015 - Field Layout Consent and WTG Position Check Rev A4.

This drawing is a controlled document and shall form the approved source for all coordinates in both UTM and Latitude/Longitude positions.

The locations are the centre of the turbine column.

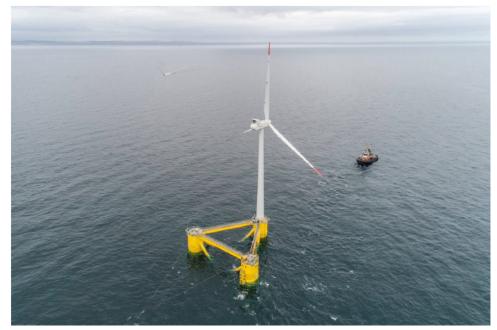


Figure 3 – Windfloat (Currently named KIN-01) being installed on site

KINCARDINE OFFSHORE WINDFARM PROJECT	Doc. No.: <b>KOWL-PL-0001-004</b>					
SAFETY ZONE APPLICATION	KOWL-PL-0001-004					
	Rev.:	IFO1	Page	10	of	17

#### 2.3 Principal Components

The maximum generating capacity of the windfarm is capped at 50MW.

The Project consists of the following offshore components:

- 1 x 2MW WTG (currently in operation)
- 5 x 9.5MW WTGs (to be installed 2020)
- 5 x 33kv inter-array cables (to be installed 2020)
- 2 x export cables (one currently installed)
- All turbine substructures are the semi-submersible Windfloat™ design.

There is no offshore sub-station.

#### 2.4 Installed Components

The onshore sub-station has been completed.

The first deployment was a 2MW WTG and associated substructure (Figure 3), anchors and mooring lines in 2018 on location 'KIN-01'. One export cable was also installed, through a Horizontal Directional Drilling (HDD) hole from landfall to circa 20m water depth and then along the export cable corridor to 'KIN-01' location.

#### 2.5 Project Design Life

The design life for the windfarm is 25 years.

#### 2.6 Construction Programme Overview

The construction of the project is anticipated to occur in two 'Tranches' in-line with the Programme outlined in the document ''Construction Programme'', KOWL-REP-0004-001.



#### SAFETY ZONE APPLICATION

Doc. No.:

KOWL-PL-0001-004

Rev.: IFO1	Page 11	of	17
------------	---------	----	----

#### 3 SAFETY ZONES

#### 3.1 General

The Safety Zones that are requested are for the Construction, Operation, Major Maintenance and Decommissioning phases of the project.

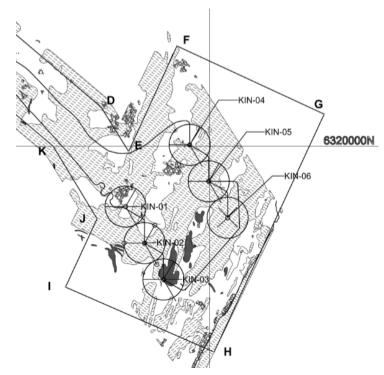
#### 3.2 Construction Phase

The construction work at the offshore site consists of the following works:-

- Mooring pre-lay for all turbines
- Towing and hook-up of the floating Wind Turbine Generators
- Cable installation from shore to KIN-04
- Inter-array cable installation
- Removal of existing turbine at KIN-01 location and (subject to approval by MS-LOT)
   re-installation at KIN-06 location (Unit will be re-named KIN-06)
- Commissioning

The works are planned to occur during the summer and early autumn of 2020, commencing during July for three months.

During the construction phase it is proposed that there is a 500m radius Safety Zone around each turbine location as illustrated in figure 4.



**Figure 4** – Safety Zones during construction – 500m radius (reference KOWL-DR-0001-015 RevA4 in Appendix A)



KOWL-PL-0001-004

Doc. No.:

Rev.: IFO1 Page 12 of 17

### **SAFETY ZONE APPLICATION**

#### 3.3 Normal Operation – Operations and Maintenance

There are current operations at location KIN-01 in order to maintain the existing wind turbine generator installed at that location. The operations will continue until the windfarm is decommissioned which is currently anticipated to occur in 2043.

During the operation phase it is proposed that there is a 50m radius Safety Zone around eachturbine location.

#### 3.4 Major Maintenance

In the event of the requirement for major maintenance it is proposed that the area around the affected turbine has a safety zone extending to a 500m radius.

#### 3.5 Decommissioning

During decommissioning it is proposed that there is a 500m safety zone around each turbine location as shown in Figure 4.



### **SAFETY ZONE APPLICATION**

Doc. No.:

KOWL-PL-0001-004

Rev.: IFO1 Page 13 of 17

#### 4 SHIPPING TRAFFIC SURVEY

During the application for consent the Environmental Statement included an extensive section on Maritime Navigation. This is in Section 9 of the ES – Pages 409 to 465 inclusive. A link to the Environmental Statement is provided below.

https://pilot-renewables.com/wordpress/wp-content/uploads/2020/03/KOWL EnvironmentalStatement Issued v2.pdf

The requirements of the ES will be complied with as a condition of the S36 consent and Marine Licence.



SAFETY ZONE APPLICATION

Doc. No.:

KOWL-PL-0001-004

Rev.: IFO1 Page 14 of 17

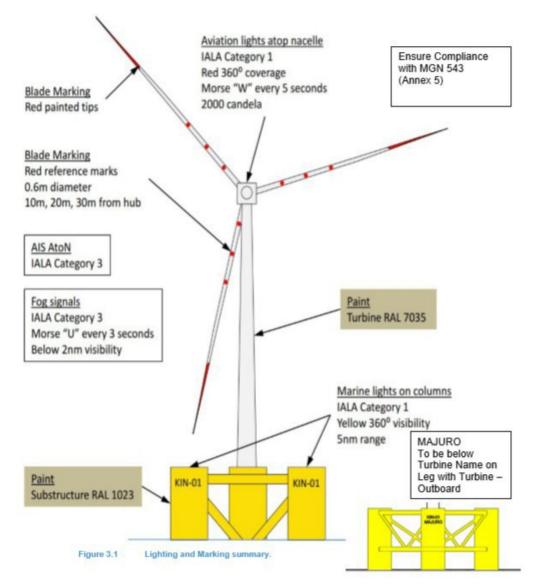
#### 5 ACTIONS THAT WILL BE IMPLEMENTED

#### 5.1 Lighting and Marking

The Wind Turbine Generators will have lighting and marking in compliance with the approved Lighting and Marking Plan (LMP). A link to the plan is provided below.

https://pilot-renewables.com/wordpress/wp-content/uploads/2020/04/KOWL-LMP-Rev-C3-Signed.pdf

Figure 5 illustrated how the floating Wind Turbine Generators will be marked and lit.



**Figure 5** - Lighting and Marking Summary – (reference the Lighting and Marking Plan KOWL-PL-0004-001 Rev C4)

During construction the anchor lines will be pre-installed prior to the arrival of the floating wind turbine. During this period the anchor lines will have buoys locating the ends of their lines near the planned turbine location. A guard vessel will be in place to warn other shipping of the hazard during this period. The periods between the anchor line installation and hook-up to the wind turbine generator will be short (estimated maximum 4 weeks).



### **SAFETY ZONE APPLICATION**

Doc. No.:

KOWL-PL-0001-004

Rev.: IFO1 Page 15 of 17

#### 5.2 ERCoP

There is an approved ERCoP for the KOWL Project. A link to the ErCoP is provided below.

https://pilot-renewables.com/wordpress/wp-content/uploads/2020/03/KOWL-PL-0004-008 ERCoP Rev C2.pdf

#### 5.3 Promulgation of Information

Information will be promulgated as defined in the approved Navigational Safety Plan. A link to the Navigational Safety Plan is provided below.

https://pilot-renewables.com/wordpress/wp-content/uploads/2020/04/KOWL-PL-0004-007-Navigational-Safety-Plan-NSP-Rev-C2-signed.pdf

The promulgation includes the following:

- Notices to Mariners
- Kingfisher Bulletins
- UK Hydrographic Charts
- Radio Navigational Warnings
- Contact with Fishermen
- Notices to Airmen



**SAFETY ZONE APPLICATION** 

Doc. No.:

KOWL-PL-0001-004

Rev.: IFO1 Page 16 of 17

#### 6 MONITORING OF THE SAFETY ZONE

During Construction, Operations, Major Maintenance and De-commissioning the marine crews on the vessels will monitor other vessels and activities within the windfarm exclusion zones. There will not be a dedicated vessel for monitoring activities within the exclusion zones at times when there are no activities within the windfarm.



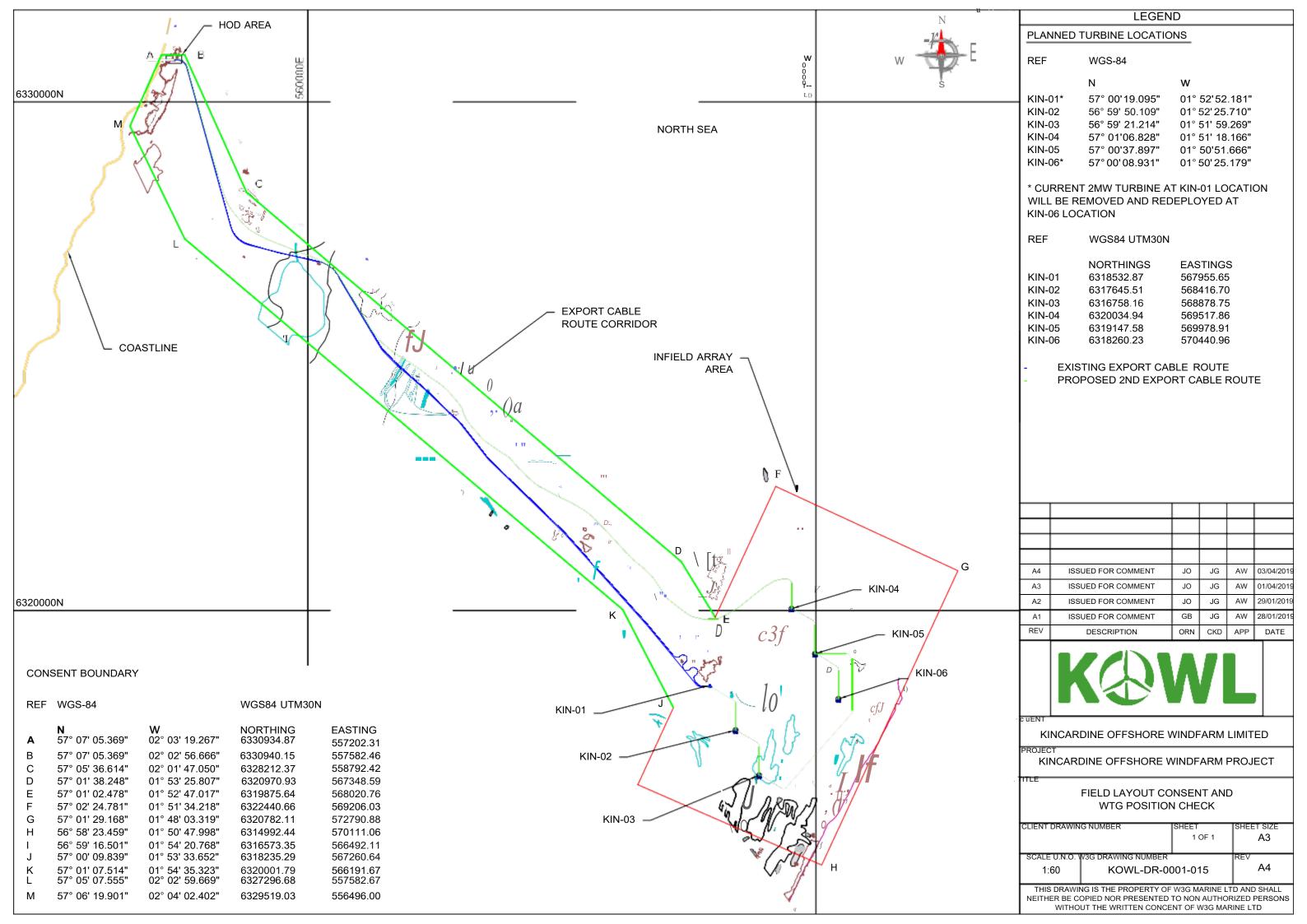
**SAFETY ZONE APPLICATION** 

Doc. No.:

KOWL-PL-0001-004

Rev.: IFO1 Page 17 of 17

APPENDIX A - KOWL-DR-0001-015 - FIELD LAYOUT CONSENT AND WTG POSITION CHECK REV A4



# KOWL-PL-0001-004 - Safety Zone\_

Final Audit Report 2020-05-01

Created: 2020-04-30

By: Hira Qayyum (hqayyum@w3gmarine.co.uk)

Status: Signed

Transaction ID: CBJCHBCAABAAszwS0GVAUriLW7WL25kL2wS0RB1mwh9v

### "KOWL-PL-0001-004 - Safety Zone\_" History

- Document created by Hira Qayyum (hqayyum@w3gmarine.co.uk) 2020-04-30 4:04:42 PM GMT- IP address: 81 129 160 69
- Document emailed to Chloé Amber Fraser (cfraser@w3gmarine.co.uk) for signature 2020-04-30 4:05:44 PM GMT
- Email viewed by Chloé Amber Fraser (cfraser@w3gmarine.co.uk) 2020-04-30 4:06:05 PM GMT- IP address: 95.149.153.159
- Document e-signed by Chloé Amber Fraser (cfraser@w3gmarine.co.uk)

  Signature Date: 2020-04-30 4:06:39 PM GMT Time Source: server- IP address: 95.149.153.159
- Document emailed to John Giles (jgiles@w3gmarine.co.uk) for signature 2020-04-30 4:06:41 PM GMT
- Email viewed by John Giles (jgiles@w3gmarine.co.uk) 2020-05-01 7:04:26 AM GMT- IP address: 86.147.45.205
- Document e-signed by John Giles (jgiles@w3gmarine.co.uk)

  Signature Date: 2020-05-01 7:05:12 AM GMT Time Source: server- IP address: 86.147.45.205
- Document emailed to Charlie Whyte (cwhyte@w3gmarine.co.uk) for signature 2020-05-01 7:05:14 AM GMT
- Email viewed by Charlie Whyte (cwhyte@w3gmarine.co.uk) 2020-05-01 7:25:51 AM GMT- IP address: 62.128.217.81
- Document e-signed by Charlie Whyte (cwhyte@w3gmarine.co.uk)
  Signature Date: 2020-05-01 7:26:53 AM GMT Time Source: server- IP address: 62.128.217.81
- Document emailed to Alan West (awest@w3gmarine.co.uk) for signature 2020-05-01 7:26:54 AM GMT

- Email viewed by Alan West (awest@w3gmarine.co.uk) 2020-05-01 7:32:21 AM GMT- IP address: 217.43.212.188
- Document e-signed by Alan West (awest@w3gmarine.co.uk)

  Signature Date: 2020-05-01 7:33:35 AM GMT Time Source: server- IP address: 217.43.212.188
- Document emailed to Catrin Fowden (cfowden@w3gmarine.co.uk) for signature 2020-05-01 7:33:37 AM GMT
- Email viewed by Catrin Fowden (cfowden@w3gmarine.co.uk) 2020-05-01 9:56:30 AM GMT- IP address: 86.158.28.195
- Document e-signed by Catrin Fowden (cfowden@w3gmarine.co.uk)
  Signature Date: 2020-05-01 9:57:16 AM GMT Time Source: server- IP address: 86.158.28.195
- Signed document emailed to Chloé Amber Fraser (cfraser@w3gmarine.co.uk), John Giles (jgiles@w3gmarine.co.uk), Charlie Whyte (cwhyte@w3gmarine.co.uk), Hira Qayyum (hqayyum@w3gmarine.co.uk), and 2 more 2020-05-01 9:57:16 AM GMT