



Capital Building
12-13 St Andrew Square
Edinburgh
EH2 2AF

E: contact@twp.scot

Kirsten Watson
Marine Directorate Licencing and Operations Team
375 Victoria Road
Aberdeen
AB11 9DB

Date: 23 April 2026

Ref.: TWP-BOW-TWP-CON-LET-00004

Bowdun Offshore Wind Farm

Application for Bowdun Offshore Wind Farm Limited for Consent to Construct and Operate a Generating Station, Bowdun Offshore Wind Farm

Electricity Act 1989

The Electricity (Applications for Consent) Regulations 1990

The Electricity Works (Environmental Impact Assessment) (Scotland) Regulations 2017

Marine and Coastal Access Act 2009

The Marine Works (Environmental Impact Assessment) Regulations 2007

Dear Kirsten,

The Applicant, Bowdun Offshore Wind Farm Limited (BOWFL) are proposing the development of the Bowdun Offshore Wind Farm, herein referred to as the Project.

This application is being submitted by BOWFL for:

- Consent under Section 36 of the Electricity Act 1989 (Section 36 Consent) for the construction and operation of an offshore generating station (the Bowdun Offshore Wind Farm); and

This letter is also accompanied by applications for the following Marine Licences under Part 4 of the Marine and Coastal Access Act 2009:

- Marine Licence for the Generating Station consisting of: Wind Turbine Generators (WTGs), WTG foundations, inter array cables and associated scour and cable protection.
- Marine Licence for the Offshore Transmission Infrastructure consisting of: up to three Offshore Substation Platforms (OSPs), OSP foundations, up to three interconnector cables, up to three export cables and associated scour and cable protection.

Overview of the Project

The Bowdun Offshore Wind Farm Array Area is approximately 187 km², 38 km from the Aberdeenshire coast and is located within the Scottish Offshore Region. The proposed Bowdun Offshore Wind Farm comprises:

- Up to 67 WTGs, spaced no less than 1,086 m;
- A maximum rotor blade diameter of 326 m, maximum blade tip height of 359.12 m (above LAT) and a minimum blade clearance of 33.12 m (above LAT);



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- Up to 151 km of up to 132 kV inter-array cables;
- Scour protection around substructures and cable protection (if required);
- Deployment of buoys (including construction marker buoys and metocean buoys if required); and
- All foundations, substructures, fixtures, fittings, fixings and protections.

Power will be exported to the National Electricity Transmission Network via an agreed Grid Connection Point in Aberdeenshire. Some elements of the offshore transmission infrastructure may be located within the Bowdun Offshore Wind Farm Array Area but will be covered by a separate, accompanying, Marine Licence application.

Documentation Enclosed and Application Fees

BOWFL has been in regular correspondence with Marine Directorate Licensing Operations Team regarding the Section 36 Consent and Marine Licence application for the proposed Bowdun Offshore Wind Farm. The application documents submitted consist of the following:

- Application Form
- Pre-Application Consultation (PAC) Report
- Site Drawings
- Planning Statement
- EIA Report (including Non-Technical Summary – the EIA Report covers the Proposed Development (Offshore))
- Report to Inform Appropriate Assessment
- Derogation Case without prejudice
- Gap Analysis
- Supporting Documentation and appendices (outline management plans, MPA assessment)
- Application fees for the Section 36 Consent and for the Marine Licence for the proposed Bowdun Offshore Wind Farm will be paid electronically on receipt of invoice from Scottish Government.



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Related Applications

A separate Marine Licence application has been submitted under Part 4 of the Marine (Scotland) Act 2010 and Part 4 of the Marine and Coastal Access Act 2009 for the deposit of substances and objects and the construction, alteration or improvement of works within the Scottish Marine Area and Scottish Offshore Region in relation to the Bowdun Offshore Transmission Infrastructure.

The Bowdun Onshore Transmission Infrastructure associated with the Bowdun Offshore Wind Farm Project is subject to a separate application for planning under the Town and Country Planning (Scotland) Act 1997. The Onshore application was submitted in November 2025 to Aberdeenshire Council (Planning reference: APP/2025/1952).

The Applicant is a generation licence holder under Section 6 of the Electricity Act 1989.

Public Notices

We confirm that public notices regarding the applications will be placed on Thistle Wind Partners website, in the Press and Journal for two successive weeks and in the Edinburgh Gazette, Daily Record and Fishing News for one week.

A copy of applications, with a plan showing the area to which they relate, together with a copy of the EIA Report presenting Bowdun Offshore Wind Farm Limited’s proposal and an analysis of the environmental implications will be made available for public inspection at the below locations.

Location	Address	Opening Hours
Stonehaven Library	Evan Street, Stonehaven, AB39 2ET	Monday: Closed, Tuesday: 09:00 – 18:00, Wednesday 09:00 – 17:00, Thursday: Closed, Friday: 09:00 – 17:00, Saturday: 10:00 – 14:00, Sunday: Closed

Once the applications have been accepted by Marine Directorate Licensing Operations Team, the EIA Report and Non-Technical Summary will be published online at: <https://www.thistlewindpartners.scot/>.

We look forward to hearing from you in relation to the formal acceptance of the applications. Please do not hesitate to contact Rhona MacDonald [Redacted] if we can be of assistance.

Yours sincerely

[Redacted]

Hannah Page
 Environment & Consents Lead
 E: [Redacted]

www.twp.scot

marinescotland



T: +44 (0)1224 295579 F: +44 (0)1224 295524
E: MS.MarineLicensing@scotland.gsi.gov.uk

Marine Renewable Energy Projects in the Territorial Sea and UK Controlled Waters Adjacent to Scotland

Marine (Scotland) Act 2010

IMPORTANT: Before completing this form, please read these notes carefully.

The following numbered paragraphs correspond to the questions on the application form and are intended to assist applicants in completing the form. These explanatory notes are specific to this application and so applicants are advised to read these in conjunction with the General Guidance document. If further clarification is needed please contact Marine Scotland Licensing Operations Team (MS-LOT) on 01224 295579 or email:

MS.MarineLicensing@scotland.gsi.gov.uk

Please refer to the General Guidance for information regarding payment methods.

Explanatory Notes

2. Applicant

The person, company or organisation making the application that will be named as the licensee on any licence issued.

3. Agent

Any person, company or organisation acting under contract (or other agreement) on behalf of any party listed in the answer to question 2, and having responsibility for the control, management or physical deposit of materials anywhere below the tidal limit of the mean high water springs (MHWS) (e.g. a consultancy company submitting the application or a contractor who will be carrying out the works.)

4. Duration of Project

Provide details of the proposed commencement and completion dates of the project. The start date will not normally be backdated, except in exceptional circumstances, since to commence a project for which a licence has not been obtained may constitute an offence resulting in appropriate legal action. A licence is normally valid for 1 calendar year or the duration of the project (whichever is longer). After this period, it may be necessary for licence holders to re-apply for a further licence to continue any ongoing work (i.e. the project will be reviewed to establish whether original details are being adhered to). Although Marine Scotland Licensing Operations Team (MS-LOT) will aim to write to licence holders one month before the expiry date of a licence, it is the licensee's responsibility to apply for any further licences or an extension prior to the expiry of the initial licence.

5. Description and Cost of the Proposed Project

- (a) This estimate should only cover work taking place below the tidal level of MHWS and should take into consideration the cost of materials, labour fees etc.
- (b) Where the project is expected to take longer than 12 consecutive months, this description must detail which elements are to be undertaken in the first 12 months, with an outline of the schedule for each further 12 month period (the method of work should be described in the answer to question 7). In the event that MS-LOT must undertake a wider consultation on your application this description may be used as a basis for informing other bodies as to the nature of the proposed work.
- (c) Best describe the type of work proposed. Where the project involves a number of elements, please complete all appropriate boxes.

6. Location of Project

Include a list of the National Grid References (NGR) or latitude and longitude co-ordinates of the boundary points of the proposed project. In some cases, (e.g. the laying of cables) it may only be practicable to supply NGR or latitude and longitude co-ordinates for the start and end points.

NGR: Should consist of two letters followed by 10 digits (e.g. TL6320031700) where the first 5 digits are the eastings (read from the south west corner of an Ordnance Survey map) and the last 5 digits are northings.

Latitude & longitude: For positions read from charts of 1:25,000 scale or smaller, the format should be, e.g. 55°55.55'N 222.22'W. The decimal point specifies that decimals of minutes are used and the datum is stated explicitly. If seconds are used then the datum should be explicitly marked, e.g. 55°55'44"N 2°22'11"W. For positions read from larger scale charts, e.g. 1:10,000, three decimal places of minutes should be used, e.g. 55°55.444'N 2°22.222'W.

It is important that the correct positions are included with this application, as any errors may result in the application being refused or delayed.

To supplement the information given in section 6, the following must be provided with the completed application form:

- a suitably scaled extract of an Ordnance Survey Map (1:2,500 scale but not more than 1:10,000) or Admiralty Chart which should be marked to indicate:
 - the full extent of the project in relation to the surrounding area;
 - either NGR or latitude and longitude co-ordinates defining the area of operation.
 - the level of MHWS;
 - any adjacent Special Area of Conservation (SAC), Special Protection Area (SPA), Site of Special Scientific Interest (SSSI), Ramsar or similar conservation area boundary.

These drawings/plans may be copied to others as part of the MS-LOT consultation process. If they are subject to copyright, **it is the responsibility of the applicant to obtain necessary approvals to reproduce the documents and to submit suitably annotated copies with the application.**

7. Method Statement

Please provide a full method statement, including details of any temporary structures/deposits that may be required below MHWS during the project, the ultimate fate of the structure and material used in its construction. Details of temporary structures will be included in any licence issued.

Proposed measures to ensure the marine environment is adequately safeguarded during the project should also be described, as should those taken to minimise any interference with other uses of the sea or foreshore.

8. Permanent (and Temporary) Deposits

- (a) Complete the appropriate box(es) to indicate all materials to be deposited below MHWS. If you propose using types of materials for which a specific box is not provided, please describe the nature of such material in the box marked "Other".
- (b) If any materials to be placed below MHWS are to be brought to the site by sea, give details of the material (e.g. clean rock, average particle size) the vessels to be used,

A chart should also be provided showing the proposed vessel route to the project site and details of any transshipment areas (i.e. where material may be off-loaded to smaller vessels/barges for transport inshore).

If temporary deposits are required, please provide details as with the permanent deposits above. The temporary deposit location details (NGR or Lat/Long) should be added to section 6 of the form, and the period of time the site will be used must be provided. If issuing a licence, MS-LOT will include on the document details of any area that has been approved as a temporary deposit site

9. Producer/Contractor

The person, company or organisation whose activities produce the material intended for deposit in the sea (e.g. the dredging or excavation contractor).

10. Holder

The person, company or organisation that will be in possession of the waste prior to its deposit in the sea. This will include those providing temporary storage facilities or transporting the material to the vessel for conveyance to the sea disposal site etc.

11. Agent

Any person, company or organisation acting under contract (or other agreement) on behalf of any party listed in the answer to sections 1, 9 or 10 and having responsibility for the control, management or deposit anywhere below the tidal limit of MHWS (e.g. a consultancy company submitting the application or a contractor who will be carrying out the operations).

12. Duration of Dredging/Drilling Operation

Provide details of the proposed commencement and completion dates of the operations. The start date will not normally be backdated, except in exceptional circumstances, since to commence a project for which a licence has not been obtained may constitute an offence resulting in appropriate legal action. A licence may be issued for up to 3 calendar years, although MS-LOT will aim to write to licence holders two months before the expiry date of a licence, it is the licensee's responsibility to apply for any further licences or an extension prior to the expiry of the initial licence.

13. Details of Dredging/Drilling and Disposal Vessel(s)

The name, operator and type of vessel, including the type of dredging/drilling plant (e.g. cutter-suction) should be entered. If vessel details are not available at the time of application, please indicate this on the form as these details will be required prior to licence issue.

14. Method Statement of Dredging/Drilling Operation

Provide a full method statement of the dredging/drilling operation. This should include details such as the rate of dredging/drilling, timing of the operation, order of the areas to be dredged/drilled and the precautions taken to protect both navigation and the environment.

15. Use of Explosives

Indicate whether explosives are to be used as part of the dredging operations. If yes, please indicate if a method statement has been provided with your application. If a method statement has been produced but is not available, please provide an explanation in the space provided.

16. Details of Areas to be Dredged/Drilled

This section requires data to be provided about the source area to be dredged and the type of material to be deposited.

Name of Area - An annotated chart/location plan (either at A3 or A4 format) of suitable scale (1:2,500 but no more than 1:10,000) should be provided, with each proposed dredge area marked and named. The chart/location plan should show the full extent of the project in relation to the surrounding area. These drawings/plans may be copied to others as part of MS-LOT consultation procedures. If they are subject to copyright, **it is the responsibility of the applicant to obtain necessary approvals to reproduce the documents and to submit suitably annotated copies with the application.**

Co-ordinates - Include a list of the National Grid References (NGR) or latitude and longitude co-ordinates of the boundary points for the proposed dredge areas.

- **NGR:** Should consist of two letters followed by 10 digits (e.g. TL6320031700) where the first 5 digits are the eastings (read from the south west corner of an Ordnance Survey map) and the last 5 digits are northings.
- **Latitude & longitude:** For positions read from charts of 1:25,000 scale or smaller, the format should be, e.g. 55°55.55'N 2°22.22'W. The decimal point specifies that decimals of minutes are used and the datum is stated explicitly. If seconds are used then the datum should be explicitly marked, e.g. 55°55'44"N 2°22'11"W. For positions read from larger scale charts, e.g. 1:10,000, three decimal

places of minutes should be used, e.g. 55°55.444'N 2°22.222'W.

Nature of Dredge/Drill Area - provide a description of the type of area to be dredged/drilled (e.g. river bed, sea, harbour, approach channel, estuary)

17. Details of Material to be Dredged/Drilled

Information is required for each of the areas listed in the answer to section 16. The applicant should indicate the following:

A pre-dredge survey and sediment chemical analysis report will be required by MS-LOT prior to the issue of a sea disposal licence. Please contact MS-LOT for details in relation to specific projects. In addition to those samples analysed by the applicant, sediment sub-samples must be submitted to MS-LOT as check monitoring may be required.

Physical Composition of Material - indicate the approximate proportions (by volume) of the different types of dredged materials which are expected to be removed from each area.

For the purposes of this application the following descriptions should be used:

Average particle size (Based on the Wentworth Table)		
Description	Lower range	Upper range
Boulders	256 mm+	
Cobbles	64 mm	256 mm
Pebbles	4mm	64 mm
Granules	2 mm	4mm
Sand	62 microns	2mm
Silt and clay		62 microns

Depth of Material to be Removed - indicate the maximum depth (in metres) below the current seabed level, to which it is expected dredging is to be carried out.

Estimated Specific Gravity - indicate the specific gravity of the material to be disposed.

Quantity to be Dredged/Drilled per Year - the amount of material to be dredged (per year) from each area. Indicate unit of measure, either in-situ cubic metres or metric tonnes.

18. Dredged/Drilled Material: Additional Information

Contamination - information should be given regarding contamination in any of the areas to be dredged/drilled e.g. waste discharges, man-made rubbish or industrial activity in close proximity.

Type of dredger - indicate the type of dredging plant to be used within each area.

Beneficial uses – include any intended beneficial use of material (details to be provided in the BPEO).

19. Details of Dredged/Drilled Material Quality

The applicant is required to have representative sediment samples analysed at a laboratory of choice. This is liable to extend the time required to consider your application **as no licence will be issued without provision of this chemistry data**. As part of the application consideration process, an assessment will be made of the

chemical and physical characteristics of the material to be deposited at sea and its potential effects upon the marine environment.

As part of the licence conditions, you may be required to take representative samples of the dredged/drilled material during the dredging/sea disposal operations for analysis by MS-LOT. In such cases, samples should be taken at specified locations and depths and placed in containers which will be provided. The samples should then be returned to MS-LOT at the Marine Laboratory Aberdeen. This process enables the UK to fulfil its obligations under international conventions.

20. Best Practicable Environmental Option (BPEO) Assessment

Under Part 4, Section 27(2) of the Marine (Scotland) Act 2010 (there is no equivalent provision under the Marine and Coastal Access Act 2009), the Licensing Authority has an obligation to consider the availability of practical alternatives when considering applications involving disposal of material at sea. In order for Marine Scotland to thoroughly assess the available alternative options and reach a properly considered decision, all sea disposal licence applications must be supported by a detailed assessment of the alternative options - a Best Practicable Environmental Option (BPEO) assessment. This should include a statement setting out the reasons which have led to the conclusion that deposit of the materials at sea is the BPEO. **Sea disposal applications will not be considered unless they are accompanied by a BPEO assessment.** All options in the BPEO should be explored fully (as per the guidance documents) otherwise your form and BPEO are liable to be returned to you thereby delaying processing of the application.

21. Sea Disposal Site Details

Provide details of the proposed sea disposal site for the dredged material and, if necessary, any alternative sea disposal site(s) considered. In determining whether to issue a licence, MS-LOT will take into account any site nominated by the applicant. However, should this site be unsuitable, the nearest suitable disposal site for the dredged material will be identified. Should you wish to establish a new site, please provide details in a covering letter with your application and MS-LOT will contact you to discuss your proposal before your application is determined. The cost of any site investigations to identify any new sea disposal site will normally be the responsibility of the applicant.

22. Other Consents

Detail all consents required for the proposed project and indicate those that you have applied for or received. In all cases the applicant must provide the name and address of the nearest Local Planning Authority for the location of the project.

23. Statutory Consenting Powers

Please describe in the answer to this question what (if any) statutory responsibilities you (or your client) have to consent any aspect of the project.

24. Advertising and Consultation

- (a) Confirm whether the proposed project has been advertised, and if so how and where?
- (b) Have the public been invited to comment on the proposed project? If so to whom and what was the closing date?
- (c) Have any consultation meetings been held with the public? If so where and when?

25. Consultation with Conservation Bodies

Consenting Authorities have a duty to ensure marine projects will not have a significant adverse environmental impact, particularly upon designated conservation areas (e.g. SSSI, SAC, SPA, Ramsar sites etc). All details of

consultations with conservation bodies (e.g. SNH, JNCC) should be given, particularly where the applicant has statutory powers for consenting aspects of the project

In addition, guidance can be obtained from www.foodstandards.gov.uk/ with regards to the Shellfish Waters Directive (2006/113/EC) which has parameters set to protect the water quality in which edible shellfish are grown.

26. Designated Conservation Areas

Indicate whether the proposed project is located within or close to the boundaries of a conservation area such as a SAC, SPA, SSSI or Ramsar site (further information can be found on the SNH SiteLink webpage <http://gateway.snh.gov.uk/>).

27. Environmental Assessment

Under the Marine Works (EIA) Regulations 2007, there may be a requirement for certain projects to undergo an Environmental Impact Assessment (EIA) and produce an Environmental Statement (ES). If an EIA/ES is deemed necessary, MS-LOT cannot issue a marine Licence until the outcome of the EIA/ES has been determined. Please indicate whether any EIA has been carried out in respect of the proposed project, either under your own powers or as required by another authority. If such an assessment has been undertaken, please indicate if a copy has been provided with your application. If the statement/assessment has been completed but is not available, please provide an explanation in the space provided.

Additionally, please also give details regarding if and where a copy has been/is being made available for public inspection.

Other Considerations

Applicants should also be aware of the need to pay due regard to coastal and marine archaeological matters and attention is drawn to Historic Scotland's Operational Policy Paper HP6, "Conserving the Underwater Heritage". Please ensure that you have:

- completed **all** applicable sections of the application form;
- signed and dated the declaration;
- provided the correct relevant documents, charts, and continuation sheets (where necessary); and
- enclosed the correct payment (together with the remittance slip) or paid by means of BACS (if appropriate).

Otherwise your application may be delayed or returned to you.

Application for Marine Renewable Energy Projects in the Territorial Sea and UK Controlled Waters Adjacent to Scotland

(ML-003)

Marine (Scotland) Act 2010

It is the responsibility of the applicant to obtain any other consents or authorisations that may be required.

Under Part 4, Section 54 of the Marine (Scotland) Act 2010 and Section 101 of the Marine and Coastal Access Act 2009 all information contained within or provided in support of this application will be placed on the Public Register. There is no national security grounds for application information not going on the Register under the 2010 Act. Under the 2009 Act, application information goes on the Register unless the Secretary of State determines that its disclosure in the Register would be contrary to the interests of national security.

Public Register

Is there any information contained within or provided in support of this application that you consider should not be included on the Public Register on the grounds that its disclosure

- (a) would be contrary to the interests of national security; or YES NO
- (b) would adversely affect the confidentiality of commercial or industrial information where such confidentiality is provided by law to protect a legitimate commercial interest? YES NO

If **YES**, to either (a) or (b), please provide full justification as to why all or part of the information you have provided should be withheld.

Publication of the information provided in Section 5a regarding the estimated cost of the works may prejudice the ongoing commercial tendering process, and is therefore considered to be commercially confidential.

1. Project Title and Payment Details

Please give a brief identifiable description, including the location, of the project.

Bowdun Offshore Wind Farm - Offshore Wind Farm Generation Assets, east of Aberdeenshire

Payment: Enclosed payment BACS **OR** Invoice

2. Applicant Details

Title Ms Initials H Surname Page

Trading Title (if appropriate) Bowdun Offshore Wind Farm Limited

Address

12-13 St Andrew Square, Edinburgh, EH2 2 AF

Name of contact
(if different)

Position within Company Environment & Consents Lead
(if appropriate)

Telephone No. [Redacted] Fax No.
(inc. dialing code) (inc. dialing code)

Company Registration No. 13847868 Email [Redacted]

3. Agent Details (if any)

Title Initials Surname

Trading Title (if appropriate)

Address

Name of contact
(if different)

Position within Company
(if appropriate)

Telephone No. Fax No.
(inc. dialing code) (inc. dialing code)

Company Registration No. Email

4. Duration of Project

Start date 2031

Expected completion date 2071

(b) Give a detailed description of the proposed schedule of work.

See supporting information.
Detailed information is also provided within the accompanying EIA Report (EIAR):
Volume 1, Chapter 3: Project Description

(c) Types of Work Proposed

General Marine Project (e.g. wave, tidal device, monopile turbine)

See supporting information and Volume 1, Chapter 3: Project Description of EIA Report.

Scientific/Marine Survey (e.g. geotechnical, geophysical, waverider):

Geophysical and geotechnical surveys.

Moorings (e.g. private, commercial):

N/A

Dredging/Drilling Operations

See supporting information and Volume 1, Chapter 3: Project Description of EIA Report.

6. Location of Project (including any temporary deposit locations)

This should include either National Grid References (NGR) or Latitude and Longitude co-ordinates defining the extent of the project.

See supporting information with list of coordinates and location plan of the Array Area within which the generation assets will be located.

7. Method Statement

Please refer to Volume 1, Chapter 3: Project Description of the EIA Report.

A detailed Construction Method Statement, Cable Plan and Construction Programme will be submitted for approval in advance of construction works commencing.

8. Permanent (and Temporary) Deposits

(a) Quantity of permanent (and temporary, where applicable) materials to be deposited below MHWS:

Type of Deposit	Nature of Deposit (P = Permanent, T = Temporary)	Deposit Quantity
Steel/Iron	P	See separate sheet Tonnes No. (if applicable)
Timber	N/A	See separate sheet m ³ /tonnes
Plastic/Synthetic	P	See separate sheet m ²
Concrete	N/A	See separate sheet m ³
Silt	N/A	See separate sheet m ³
Sand	P	See separate sheet m ³
Stone/Rock/Gravel	P	See separate sheet Size range (mm) Total m ³
Concrete bags/mattresses	P	See separate sheet No. Dimensions Total m ³
Cable	P	See separate sheet Length (m)

Other (please describe below):

Please see supporting information

(b) Method of delivery of material.
(see Guidance Notes)

By vessel. Details of vessels and routes to be used will be provided in a Navigational Safety and Vessel Management Plan that will be submitted for approval in advance of works commencing. Information provided in Volume 1, Chapter 3: Project Description of the EIA Report.

If necessary, please continue on a separate sheet and tick this box

IF THE PROJECT INVOLVES DREDGING/DRILLING (AND DISPOSAL OF DREDGED MATERIALS AT SEA) THEN PLEASE COMPLETE THE FOLLOWING SECTIONS, OTHERWISE PROCEED TO SECTION 22

Position within Company
(if appropriate)

Telephone No.
(inc. dialing code)

Fax No.
(inc. dialing code)

Company Registration No.

Email

If more than one 'Agent' please continue on a separate sheet and tick the box

12. Duration of Dredging/Drilling Operation

When is it proposed to begin the dredging/drilling operation?

When are dredging/drilling and disposal operations expected to be completed?

13. Details of Dredging/Drilling and Disposal Vessel(s)

	Name of Vessel and Operator	Type of Vessel
(a)		
(b)		
(c)		
(d)		

14. Method Statement for Dredging/Drilling Operation

15. Use of Explosives

Will any part of the dredging operation involve the use of explosives?

YES NO

If YES,

Has a method statement regarding the use of explosives been submitted with this application?

YES NO

If a method statement is not being submitted, please provide an explanation as to why.

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16. Details of Areas to be Dredged/Drilled

Dredge/Drill Areas	Name of Area to be Dredged/Drilled	Co-ordinates	Nature of Dredged/Drilled Area
A			
B			
C			
D			
E			

If necessary please continue on a separate sheet and tick this box

17. Details of Material to be Dredged/Drilled

For each of the areas at rows A –E above (plus any listed separately), provide the following information:

Dredge/Drill Areas	Estimated Specific Gravity	Physical Composition of Material	Depth of Material to be Removed (metres)	Quantity to be Dredged/Drilled per Year (either in-situ m ³ or metric tonnes)
A				
B				
C				
D				
E				

If necessary please continue on a separate sheet and tick this box

18. Dredged/Drilled Material: Additional Information

For each of the areas at rows A – E above (plus any listed separately), provide the following information:

Dredge/Drill Areas	Type of Contamination	Type of Dredger	Beneficial Uses
A			
B			
C			
D			
E			

If necessary please continue on a separate sheet and tick this box

19. Details of Dredged Material Quality

Has the dredged/drilled material been chemically analysed in the last 3 years? YES NO

Can the samples be made available if required? YES NO

If NO, when will they be available?

20. Best Practicable Environmental Option (BPEO) Assessment

Has an up to date BPEO assessment been included with your application? YES NO

21. Sea Disposal Site Details

Name of Disposal Site (or Oslo Code)	Co-ordinates of Disposal Site

22. Other Consents

Provide details below of all consents you have applied for or received.

Type of Consent	(Tick appropriate box)		Reference No.	Date of Issue of Consent
	Applied for	Not Applied for		
1. Local Planning Authority (LPA) (e.g. Town and Country Planning Act) Name and address of LPA for Location of proposed works:	✓		APP/2025/1952	Awaiting decision
	A Planning Permission in Principle application for onshore elements of the project (landward of MLWS) was submitted to Aberdeenshire Council in November 2025.			
2. Land Owner e.g. The Crown Estate	✓		Option for lease agreement	Through Scotwind process
3. Local Port or Harbour Authority e.g. local work licence		✓	Not required	
4. Scottish Environment Protection Agency (SEPA)		✓	Not required	
5. Others		✓	Not required	

23. Statutory Consenting Powers

Do you, or (if appropriate) your client, have statutory powers to consent any aspect of this project?

No

24. Advertising and Consultation

Have these proposals been advertised to the public? YES NO
 If **YES**, how and where?

See supporting information and the Volume 3, Technical Appendix 5.2: Pre-Application Consultation Report submitted as part of the application.

Have the public been invited to submit comments? YES NO
 If **YES**, to whom and by what closing date?

See supporting information and the Volume 3, Technical Appendix 5.2: Pre-Application Consultation Report submitted as part of the application.

Have any consultation meetings with the public been arranged? YES NO
 If **YES**, where and when are these to be held?

See supporting information and the Volume 3, Technical Appendix 5.2: Pre-Application Consultation Report submitted as part of the application.

25. Consultation with Conservation Bodies

Provide details of any consultation with Conservations Bodies, and, if appropriate, include copies of any correspondence with your application.

Conservation bodies have been consulted with extensively, throughout the development of the application and EIA Process. Please see enclosed EIA Report, each topic chapter has a record of consultations relevant to that topic and a summary of consultations is provided in Volume 1, Chapter 5: Consultation and Engagement.

26. Designated Conservation Areas

Are any parts of the proposed project located within the boundaries of a designated conservation area?

If yes, indicate approximate distance of the project from the boundary of the nearest conservation area(s)

No

If appropriate, are any parts of the proposed dredging and/or deposit operations located within the boundaries of a designated conservation area?

If yes, indicate approximate distance of the operations from the boundary of the nearest conservation area(s)

N/A

27. Environmental Assessment

Has an Environmental Impact Assessment (EIA)/Environmental Statement (ES) been undertaken to support any application in respect of the project, your own statutory powers (if applicable) or any other reason? YES NO

If **YES**, is a copy of the EIA/ES included with this application? YES NO

If the EIA/ES has been undertaken but has not been included with this application, please provide an

explanation below.

Is the EIA/ES available for public inspection?

YES NO

If **YES**, at what locations:

The EIA Report is available at the following locations: www.thistlewindpartners.scot (electronic copy), and in Stonehaven Library, Evan Street, Stonehaven, AB39 2ET

Declaration

I declare to the best of my knowledge and belief that the information given in this form and related papers is true.

WARNING

It is an offence under the Act under which this application is made to fail to disclose information or to provide false or misleading information.

Signature [Redacted] Date 23 April 2026

Name in BLOCK LETTERS HANNAH PAGE

Position within company (if appropriate) Environment & Consents Lead

Please check carefully the information you have given and that all the enclosures (including copies) have been included.

Application Check List

1. Electronic Application

- Completed application form x 1
- Project drawings x 1
- Method Statement x 1
- Maps/Charts x 1
- Additional environmental information, eg. Photographs, Environmental Impact Assessment etc (if required) x 1
- Payment (signed cheque or BACS details)

✓
✓
✓
✓
✓

2. Non-electronic Application

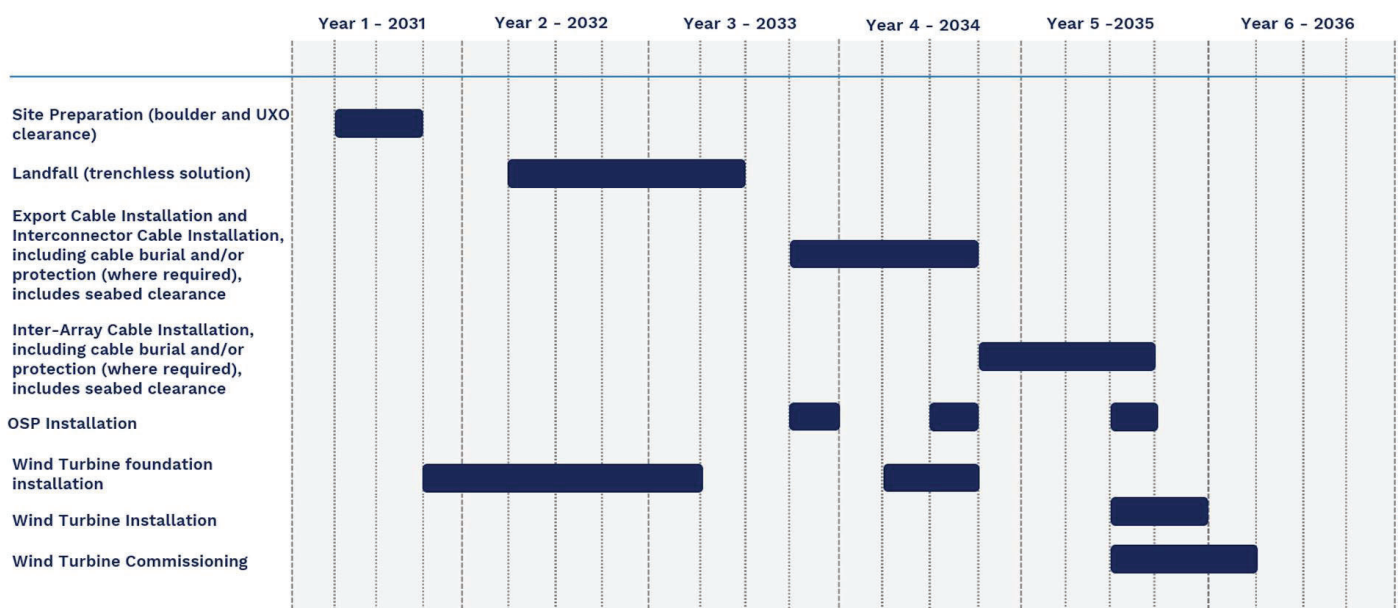
- Completed, signed application form x 7
- Project drawings x 7
- Method Statement x 7
- Maps/Charts x 7
- Additional information, eg. photographs, Environmental Impact Assessment etc (if required) x 7 (**dependent on size and relevance to consultees**)
- Payment (signed cheque or BACS details)

Bowdun Offshore Wind Farm Marine Licence Application Supporting Information

Section 5 (b) Give a detailed description of the proposed schedule of work.

1.1.1 A high-level indicative construction programme is presented in the figure below. The programme illustrates the likely duration of the major construction activities, and how they may relate to one another if built out in a single construction campaign. It covers installation of the major components (including offshore transmission infrastructure works which will be licenced under a separate Marine Licence application). Bowdun Offshore Wind Farm is currently anticipated to be fully commissioned by Q1 2036.

1.1.2 Timing of construction works will be subject to Bowdun Offshore Wind Farm reaching Final Investment Decision and actual works durations will be dependent on a number of factors including, component and vessel availability, weather and final construction strategy. Construction is intended to take place 24 hours per day, 365 days per year, subject to weather conditions, until construction is complete.



1.1.3 The sequence of activities associated with the construction of the Bowdun Offshore Wind Farm and Offshore Transmission Infrastructure are likely to be as follows, with various activities set out below being undertaken concurrently:

- Detailed pre-construction site investigations – some of these may be subject to separate licence applications;
- Seabed preparation works;
- Transport to site and installation of foundations;
- Transport to site and installation of inter-array and interconnector cables;
- Transport to site and installation of export cables;

- Transport to site and installation of Offshore Substation Platforms;
- Transport to site and installation of wind turbine generators (WTGs); and
- Wind Turbine system testing and commissioning.

Section 5(c) Types of Work Proposed

1.1.4 General Marine Project (e.g. wave, tidal device, monopile turbine) Offshore Wind Farm comprised of:

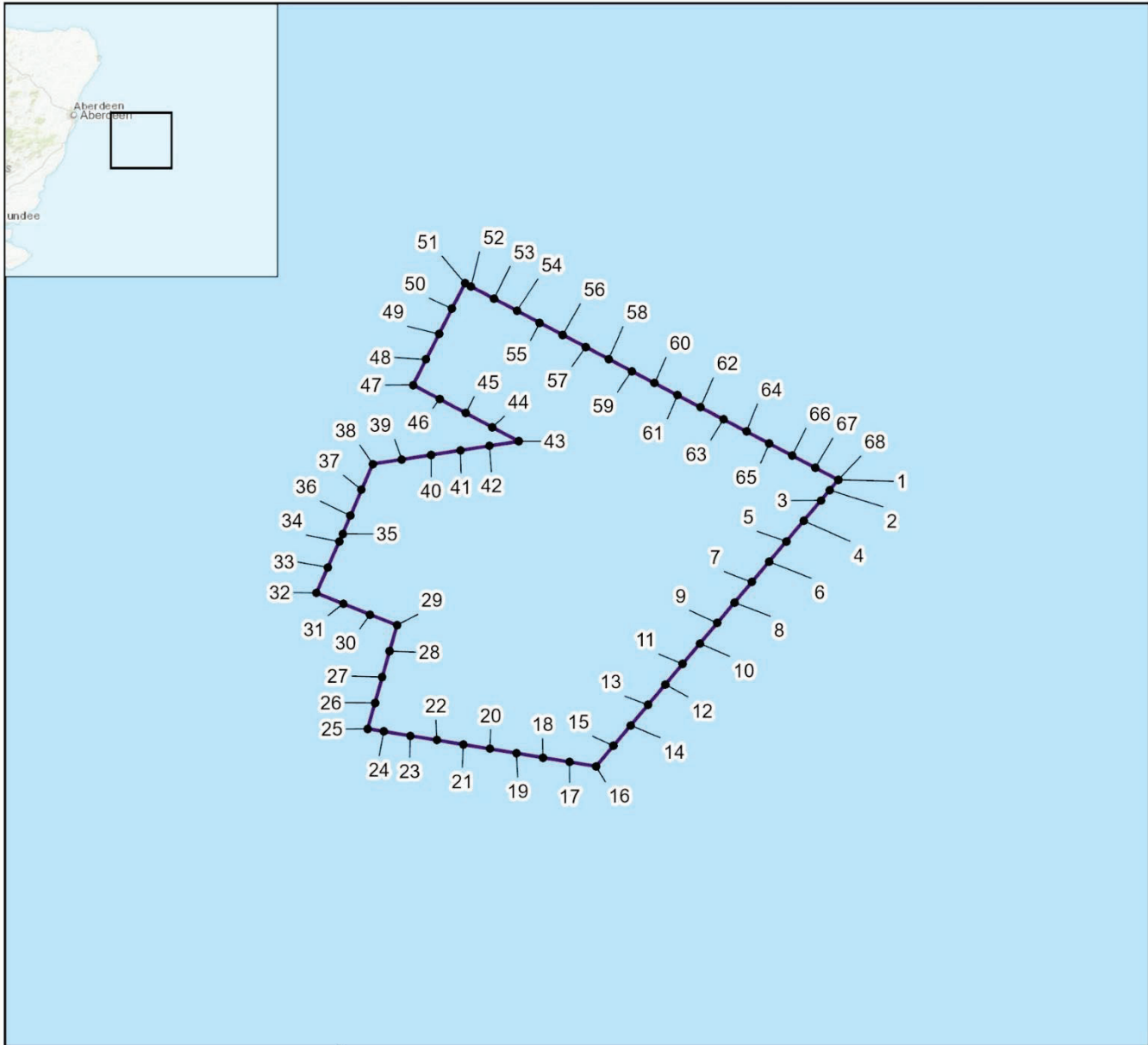
- Up to 67 WTGs, spaced no less than 1,086 m;
- A maximum rotor blade diameter of 326 m, maximum blade tip height of 359.12 m (above LAT) and a minimum blade clearance of 33.12 m (above LAT);
- Up to 151 km of up to 132 kV inter-array cables;
- Scour protection around substructures and cable protection (if required);
- Deployment of buoys (including construction marker buoys and metocean buoys if required); and
- All foundations, substructures, fixtures, fittings, fixings and protections.

Section 8 (a) Quantity of permanent (and temporary, where applicable) materials to be deposited below MHWS:

Type of Deposit	Nature of Deposit (P= Permanent, T= Temporary)	Deposit Quantity
Steel/Iron	P	Estimated approximately 301,500 tonnes (substructures/foundation, WTGs, etc)
Timber	N/A	N/A
Plastic/Synthetic	P	Estimated up to 23,300 m ³ IAC insulation protection layers
Concrete	P	N/A
Silt	N/A	N/A
Sand	P	Estimate up to 2,831,250 m ³ for IAC trench infill
Stone/Rock/Gravel	P	Size range (mm) typically 15 - 400 mm. Estimate approximately 222,327 m ³ as scour protection at base of steel substructures
Concrete bags/Mattresses	P	Estimate approximately 1,510,000 m ³ for IAC cable protection
Cable Length	P	Up to 151 km IAC

Section 6 Location of Project (including any temporary deposit locations)

1.1.5 The Array Area is also illustrated below and coordinates which the generation assets will be located are listed in the table.



Project Title: Bowdun Offshore Wind Farm **Figure Title:** Array Area of the Bowdun Offshore Wind Farm

LEGEND

- Array Area
- Array Area Points

<p>0 1 2 4 nm</p> <p>0 1 2 4 6 8 km</p> <p>Data Sources: Client,</p>	<p>Geodetic Information: Datum: ETRS 1989 Projection: ETRS 1989 UTM Zone 30N</p> <p><small>Service Layer Credits: World_Hillshade: Esri, Ordnance Survey, NASA, IGA, USGS World Topographic Map: Esri, HERE, Garmin, FAO, NOAA, USGS World Topographic Map Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap</small></p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>VER</th> <th>DATE</th> <th>DETAILS</th> <th>BY</th> <th>CHK</th> </tr> </thead> <tbody> <tr> <td>00</td> <td>20/04/26</td> <td>First Issue</td> <td>MJ</td> <td>CR</td> </tr> <tr> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> </tr> <tr> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> </tr> <tr> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> </tr> </tbody> </table>	VER	DATE	DETAILS	BY	CHK	00	20/04/26	First Issue	MJ	CR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	<p>Drawing Number: EOR0770A-ES-MISC-011-00</p> <div style="display: flex; align-items: center;"> </div>
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Point_No	Easting WGS84 30N	Northing WGS84 30N	Easting BNG	Northing BNG
1	610888.817	6318109.413	450131.893	789397.181
2	610571.508	6317733.974	449809.192	789026.505
3	610254.198	6317358.535	449486.491	788655.828
4	609619.579	6316607.659	448841.088	787914.476
5	608984.959	6315856.786	448195.686	787173.125
6	608350.339	6315105.915	447550.283	786431.775
7	607715.718	6314355.047	446904.880	785690.427
8	607081.097	6313604.181	446259.477	784949.079
9	606446.475	6312853.318	445614.074	784207.733
10	605811.853	6312102.458	444968.670	783466.388
11	605177.231	6311351.599	444323.267	782725.043
12	604542.608	6310600.744	443677.863	781983.700
13	603907.985	6309849.890	443032.459	781242.357
14	603273.361	6309099.040	442387.055	780501.017
15	602638.737	6308348.191	441741.651	779759.676
16	602004.113	6307597.345	441096.247	779018.337
17	601030.037	6307757.653	440124.817	779192.837
18	600055.964	6307917.961	439153.388	779367.338
19	599081.893	6308078.267	438181.960	779541.837
20	598107.824	6308238.573	437210.533	779716.336
21	597133.758	6308398.878	436239.106	779890.835
22	596159.693	6308559.182	435267.681	780065.334
23	595185.631	6308719.486	434296.256	780239.833
24	594211.571	6308879.789	433324.832	780414.331
25	593621.634	6308976.847	432736.490	780519.987
26	593890.393	6309925.541	433019.041	781464.474
27	594159.144	6310874.208	433301.585	782408.934
28	594427.895	6311822.875	433584.129	783353.394
29	594697.674	6312775.172	433867.757	784301.466
30	593712.511	6313168.838	432888.647	784709.428

31	592727.260	6313562.540	431909.448	785117.428
32	591741.685	6313956.371	430929.927	785525.563
33	592160.410	6314900.700	431362.343	786463.493
34	592579.135	6315845.030	431794.761	787401.424
35	592706.622	6316132.544	431926.417	787686.989
36	592991.911	6316795.343	432221.319	788345.421
37	593400.320	6317744.180	432643.492	789288.005
38	593808.728	6318693.017	433065.665	790230.589
39	594879.941	6318859.027	434138.987	790380.871
40	595951.154	6319025.038	435212.307	790531.155
41	597022.366	6319191.048	436285.625	790681.436
42	598093.579	6319357.059	437358.942	790831.718
43	599166.152	6319523.280	438433.620	790982.190
44	598197.544	6320040.390	437472.877	791513.324
45	597228.936	6320557.499	436512.134	792044.458
46	596260.328	6321074.609	435551.390	792575.595
47	595288.274	6321593.558	434587.226	793108.622
48	595763.702	6322525.269	435076.152	794033.098
49	596239.129	6323456.979	435565.079	794957.572
50	596714.557	6324388.690	436054.006	795882.045
51	597191.107	6325322.600	436544.089	796808.699
52	597413.324	6325205.609	436764.525	796688.488
53	598255.533	6324762.110	437599.982	796232.787
54	599097.743	6324318.611	438435.439	795777.086
55	599939.954	6323875.109	439270.897	795321.384
56	600782.166	6323431.605	440106.355	794865.680
57	601624.380	6322988.100	440941.814	794409.977
58	602466.595	6322544.592	441777.273	793954.272
59	603308.811	6322101.083	442612.732	793498.567
60	604151.029	6321657.572	443448.192	793042.861
61	604993.248	6321214.059	444283.653	792587.154

62	605835.468	6320770.544	445119.114	792131.446
63	606677.689	6320327.027	445954.576	791675.737
64	607519.912	6319883.508	446790.038	791220.027
65	608362.137	6319439.987	447625.501	790764.317
66	609204.362	6318996.465	448460.965	790308.606
67	610046.589	6318552.940	449296.429	789852.894
68	610888.817	6318109.413	450131.893	789397.181

Section 24 Advertising and Consultation

Have these proposals been advertised to the public? YES. If YES, how and where?

1.1.6 A first round public consultation event was held following publication of the Offshore Scoping Report. The consultation event was advertised in local papers and online. The consultation event was held at:

- Johnshaven Village Hall - 02 October 2025, 2pm – 7pm

1.1.7 The advert was placed in:

- Press and Journal (04 August 2025)

1.1.8 A virtual exhibition room, accessible via the Thistle Wind Partners webpage [<https://www.thistlewindpartners.scot/projects/bowdun/virtual-room/>], was open throughout the duration of the consultation period. The layout of the virtual exhibition room replicated the in-person events, allowing users to explore the consultation materials online at a time that suited them.

1.1.9 A second consultation event was held prior to the consent application submission to provide an update on the development of the Bowdun Offshore Wind Farm.

1.1.10 The consultation event was held at:

- Stonehaven Community Education Centre – 21 January 2026, 2pm – 7pm

1.1.11 The advert was placed in:

- Press and Journal (17 November 2025)

1.1.12 A virtual exhibition room, accessible via the Thistle Wind Partners webpage [<https://www.thistlewindpartners.scot/projects/bowdun/virtual-room/>], was open throughout the duration of the consultation. The layout of the virtual exhibition room replicated the in-person events, allowing users to explore the consultation materials online at a time that suited them.

1.1.13 Within the enclosed EIA Report, each topic chapter has a record of consultations relevant to that topic. Also enclosed is the Pre-Application Consultation Report (Volume 3: Technical Appendix: 5.2) which includes a full summary of consultations.

1.1.14 Public Notices regarding the applications will be placed on the Thistle Wind Partners website, in the Press and Journal for two successive weeks and in the Edinburgh Gazette, Daily Record and Fishing News for one week. The EIA Report will be publicly available online at Thistle Wind Partner's website and at Stonehaven Library (Section 27).

Have the public been invited to submit comments? YES

If YES, to whom and by what closing date?

1.1.15 The public was invited to submit comments as part of the Pre-Application Consultation events (2025 and 2026) and via the virtual exhibition room. The second round of consultation events aimed to provide an update on the Proposed Development since the first rounds of consultation and seek views from a wide range of stakeholders on the design of the Proposed Development. Please also see enclosed EIA Report, Pre-Application Consultation Report for a full summary of consultations.

The public will be invited to comment on the application via Public Notices in local and national newspapers. The closing date will be detailed in the public notice adverts.

Have any consultation meetings with the public been arranged? YES

If YES, where and when are these to be held?

1.1.16 Please see Volume 3, Technical Appendix 5.2: Pre-Application Consultation for a full summary of consultations. Public consultation will continue, including with local communities, during the post application period to keep them informed on progress of proposals.