marinescotland

T: +44 (0)1224 295579

E: ms.marinelicensing@gov.scot



Marine Licence Application for Construction Projects

Version 1.0

Marine (Scotland) Act 2010







Acronyms

Please note the following acronyms referred to in this application form:

BPEO Best Practicable Environmental Option EIA Environmental Impact Assessment

ES Environmental Statement
MHWS Mean High Water Springs
MMO Marine Mammal Observer
MPA Marine Protected Area

MS-LOT Marine Scotland – Licensing Operations Team

PAM Passive Acoustic Monitoring
SAC Special Area of Conservation
SNH Scottish Natural Heritage
SPA Special Protection Area

SSS1 Site of Special Scientific Interest WGS84 World Geodetic System 1984

Explanatory Notes

The following numbered paragraphs correspond to the questions on the application form and are intended to assist in completing the form. These explanatory notes are specific to this application and so you are advised to read these in conjunction with the Marine Scotland Guidance for Marine Licence Applicants document.

1. Applicant Details

The person making the application who will be named as the licensee.

Agent Details

Any person acting under contract (or other agreement) on behalf of any party listed as the applicant and having responsibility for the control, management or physical deposit or removal of any substance(s) or object(s).

3. Payment

Indicate payment method. Cheques must be made payable to: The Scottish Government.

Marine licence applications will not be accepted unless accompanied by a cheque for the correct application fee, or if an invoice is requested, until that invoice is settled. Target timelines for determining applications do not begin until the application fee is paid.

4. Application Type

Indicate if the application is for a new construction site or an existing construction site. Provide the existing or previous consent/licence number and expiry date if applicable.

5. Project Details

- (a) Give a brief description of the project (e.g. construction of a new sea outfall).
- (b) Provide the total area of proposed works in square metres.
- (c) Provide the proposed start date of the project. The start date will not be backdated, since to commence a project for which a licence has not been obtained will constitute an offence, which may result in appropriate legal action. A licence is normally valid for the duration of the project but not exceeding 3 years. If a project will not be completed before a marine licence lapses, it will be necessary for licence holders to re-apply for a further licence to continue any ongoing work at least 14 weeks prior to the expiry date of the licence. Target duration for determination of a marine licence application is 14 weeks.
- (d) Provide the proposed completion date of the project.
- (e) Provide the cost of the works seawards of the tidal limit of MHWS. This estimate should only cover







work taking place below the tidal level of MHWS and must take into consideration the cost of materials, labour fees etc.

(f) Describe the location of the proposed works. Include a list of the latitude and longitude co-ordinates (WGS84) of the boundary points of the proposed project. WGS84 is the World Geodetic System 1984 and the reference co-ordinate system used for marine licence applications. Co-ordinates taken from GPS equipment should be set to WGS84. Coordinates taken from recent admiralty charts will be on a WGS84 compatible datum. Ordnance survey maps do not use WGS84. In a few cases, (e.g. laying of long pipelines) it may only be practicable to supply co-ordinates for the start and end points.

Example: For positions read from charts the format should be as in the example: 55°55,555'N 002°22.222'W (WGS84). The decimal point specifies that decimals of minutes are used and the datum is stated explicitly. If seconds are used then the format should be as in the example: 55°55'44"N 2°22'11"W (WGS84).

It is important that the correct positions, in the correct format, are included with this application, as any errors will result in the application being refused or delayed.

To supplement your application, please provide photographs of the project location and submit these with your application. Please also provide a suitably scaled extract of an Ordnance Survey Map (1:2,500 scale but not more than 1:10,000) or Admiralty Chart which must be marked to indicate:

- the full extent of the works in relation to the surrounding area;
- latitude and longitude co-ordinates defining the location of the works;
- o the level of MHWS;
- any adjacent SAC, SPA, SSSI, MPA, Ramsar or similar conservation area boundary.

Drawings and plans will be consuited upon. If they are subject to copyright, it is the responsibility of the applicant to obtain necessary approvals to reproduce the documents and to submit suitably annotated copies with the application.

Sewer outfalls, discharge pipes for industrial waste etc. The size and description of the pipe must be shown on the longitudinal sections and also details of its supports, foundations, methods of jointing and details of any tidal flaps.

Bridges over tidal waters: An elevation with longitudinal and cross-sections of the bridge to a suitable scale must show the dimensions of the spans and width of piers, etc. above and below MHWS and the maximum and minimum heights of the undersides of the superstructures above MHWS. The headroom above MHWS and the width of span of the nearest bridges, if any, above and below the site must be stated.

Tunnels under tidal waters: The longitudinal section of the tunnel must show the distances between the bed of the river or estuary and the top of the tunnels. Cross-sections must show the internal and external dimensions of the tunnel and particulars of construction. When a proposed future dredging level is known this must also be shown on all sections.

Overhead cables: Catenary must be supplied in addition to the site plan showing the minimum clearance of the cable at MHWS and the electrical clearance allowed.

- (g) Indicate if the project is located within the jurisdiction of a statutory harbour authority and provide details of the statutory harbour authority where relevant.
- (h) Provide a full method statement, including schedule of works and the ultimate fate of the structure.
- (i) Provide assessment of the potential impacts the works may have, including interference with other uses of the sea. Please include details of areas of concern e.g designated conservation areas, such as a SAC, SPA, SSSI, MPA or Ramsar site and shellfish harvesting areas. Further guidance on designated conservation areas can be obtained from SNH at this website:







http://gateway.snh.gov.uk/sitelink/index.jsp and guidance on shellfish harvesting areas can be obtained from http://www.foodstandards.gov.scot/ with regards to the Shellfish Waters Directive (2006/113/EC) which has parameters set to protect the water quality in which edible shellfish are grown.

Applicants should also be aware of the need to pay due regard to coastal and marine archaeological matters and attention is drawn to Historic Scotland's Operational Policy Paper HP6, "Conserving the Underwater Heritage".

Any application for beach replenishment works must be cross checked as to whether the proposed site is a designated bathing water site. If so, all physical works should ideally be done outwith the Bathing Water Season (1st June to 15th September). Further guidance on the Bathing Waters Directive (2006/7/EC) can be obtained from http://apps.sepa.org.uk/bathingwaters/.

Where there are potential impacts from the works, please provide details of proposed mitigation, such as use of MMOs or PAM, in response to potential impacts.

6. Deposits and/or Removals

- (a) Complete the table to indicate all permanent substances or objects to be deposited and/or removed from below MHWS. If you propose using types of substances or objects for which a specific box is not provided in the table, please describe the nature of such substances or objects in the box marked "other".
- (b) Please indicate the method of delivery of any substance(s) or object(s) to be placed below MHWS.
- (c) Where the proposed work involves salt marsh feeding, beach replenishment or land reclamation the description of the substances or objects must include details of its chemical quality. Where the substances or objects have not been chemically analysed, MS-LOT may request representative samples for analysis or require the applicant to arrange for analyses to be undertaken before the marine licence application can be determined.
- (d) If temporary deposits are required, please provide details as with the permanent deposits above. The temporary deposit location details (Latitude and Longitude WGS84) must be added to the form, and the period of time the site will be used must be provided. If granting a licence, MS-LOT will include on the document details of any area that has been approved as a temporary deposit site.

7. Disposal of Dredged Substance(s) or Object(s) at Sea

- (a) If you are proposing to dispose of any excess substance(s) or object(s) arising from the project at sea, a separate marine licence will be required (see Dredging and Sea Disposal application form). The granting of a marine licence for construction projects does not imply that a marine licence for sea disposal will also be granted as different assessment criteria are used to determine each type of application. If a separate application is being submitted for dredging and sea disposal then this must be accompanied with a BPEO report.
- (b) Provide the quantity of dredged substance(s) or object(s) for sea disposal in wet tonnes.

8. Noise Monitoring

Under the Marine Strategy Regulations (2010), there is now a requirement to monitor loud, low to mid frequency (10Hz to 10kHz) impulsive noise. Activities where this type of noise is produced include seismic airguns, other geophysical surveys (<10kHz), pile driving, explosives and certain acoustic deterrent devices. Where noisy activity is being undertaken, you must complete an initial registration form for the noise registry which allows you to provide details on the proposed work. Completion of a 'close-out' form, which allows licensees to provide details of the actual dates and locations where the activities occurred, is also required within 12 weeks of the completion of the 'noisy' activity or, in the case of prolonged activities such as piling for harbour construction or wind farms, at quarterly intervals or after each phase of foundation installation.

These forms can be downloaded from:

http://www.scotland.gov.uk/Topics/marine/science/MSInteractive/Themes/noise-reduction

Marine licence applications will not be accepted until this form has been completed and submitted.







9. Statutory Consenting Powers

Please describe in the answer to this question what (if any) statutory responsibilities you (or your client) have to consent any aspect of the project.

10. Scotland's National Marine Plan

Scotland's National Marine Plan has been prepared in accordance with the EU Directive 2014/89/EU, which came into force in July 2014. The Directive introduces a framework for maritime spatial planning and aims to promote the sustainable development of marine areas and the sustainable use of marine resources. It also sets out a number of minimum requirements all of which have been addressed in this plan. In doing so, and in accordance with article 5(3) of the Directive, Marine Scotland have considered a wide range of sectoral uses and activities and have determined how these different objectives are reflected and weighted in the marine plan. Land-sea interactions have also been taken into account as part of the marine planning process. Any applicant for a marine licence should consider their proposals with reference to Scotland's National Marine Plan. copy of Scotland's National Marine Plan http://www.gov.scot/Publications/2015/03/6517/0

Indicate whether you have considered the project with reference to Scotland's National Marine Plan and provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered. If you have not considered the project with reference to Scotland's National Marine Plan please provide an explanation.

11. Pre-Application Consultation

Certain activities will be subject to public pre-application consultation. Activities affected will be large projects with the potential for significant impacts on the environment, local communities and other legitimate uses of the sea. The new requirement will allow those local communities, environmental groups and other interested parties to comment on a proposed development in its early stages – before an application for a marine licence is submitted. Further information can be obtained from: http://www.scotland.gov.uk/Resource/0043/00439649.pdf

If applicable, please provide your pre-application consultation report with your application.

12. Consultation (other than carried out under pre-application consultation)

Provide details of all bodies consulted and give details of any consents issued including date of issue.

13. Environmental Assessment

(a) Under the Marine Works Environmental Impact Assessment (EIA) Regulations 2007, there may be a requirement for certain projects to undergo an EIA and produce an ES. If EIA is required, MS-LOT will not determine a marine licence application until the EIA consent decision in respect of the marine licence application has been reached. Please confirm if the project falls under Annex I or II of Directive 85/337/EEC: http://eur-lex.europa.eu/legal-content/EN/TXT/PDF/?uri=CELEX:32011L0092&from=EN in relation to the Marine Works (EIA) Regulations 2007.

Marine licence applications for proposals which fall under the regulations will not be accepted unless a screening opinion has been issued in relation to this.

(b) Please indicate if an EIA has been undertaken and whether it was for the marine licence application to which this application relates or for any other EIA regulator (e.g local authority). Please attach any previous ES to the application.

MS-LOT will not determine a marine licence application until the EIA consent decision in respect of any regulated activity associated with the marine licence application has been reached.

14. Associated Works

Indicate whether the application is associated with any other marine projects (e.g. land reclamation, marine/harbour construction works, dredging and sea disposal etc). If this is the case, provide reference/licence number for the related marine projects.







Marine Licence Application for Construction Projects

Version 1.0

Marine (Scotland) Act 2010

It is the responsibility of the applicant to obtain any other consents or authorisations that may be required.

Under Section 54 of the Marine (Scotland) Act 2010, all information contained within and provided in support of this application will be placed on a Public Register. There are no national security grounds for application information not going on the Register under the 2010 Act.

Publi	ic Register	
	ou consider that any of the information contained within or provided in supp ld not be disclosed:	ort of this application
(a)	for reasons of national security;	YES 🗌 NO 🔳
(b) provi	for reasons of confidentiality of commercial or industrial information where suc ded by law to protect a legitimate commercial interest?	ch confidentiality is YES NO
	S , to either (a) or (b), please provide full justification as to why all or part of the ded should be withheld.	information you have
The	e cost estimate is commercially sensitive information.	

WARNING

It is an offence under the Act under which this application is made to fail to disclose information or to provide false or misleading information.

Target duration for determination is 14 weeks. Please note that missing or erroneous information in your application and complications resulting from consultation may result in the application being refused or delayed.

Marine licence applications will not be accepted unless accompanied by a cheque for the correct application fee, or if an invoice is requested, until that invoice is settled. Target timelines for determining applications do not begin until the application fee is paid.

Declaration

I declare to the best of my knowledge and belief that the information given in this form and related papers is true.

Signature		Date 13/12/2018.
Name in BLOCK LETTERS		

Application Check List

Please check that you provide all relevant information in support of your application, including but not limited to the following:

•	Completed and signed application form	V
•	Project Drawings	
•	Maps/Charts	V
•	Co-ordinates of the boundary points of the area of harbour jurisdiction (if you are a statutory harbour authority)	
•	Method Statement	\checkmark
•	Photographs of the location of the project	
•	Additional information e.g. consultation correspondence (if applicable)	✓
•	Noise Registry - Initial Registration Form (if applicable)	V
•	Pre-application Report (if applicable)	
•	Environmental Statement (if applicable)	
•	Payment (if paying by cheque)	







Completed and signed application form

1.	Applicant Details									
	Title:	Initials:	Surname:							
	Trading Title (if ap	propriate): Mora	y Offshore Windfarm (East) Limited							
	Address: Atria C	Address: Atria One, 144 Morrison Street, Edinburgh EH3 8EX								
	Name of contact (if dilferent):								
	Telephone No. (in	c. dialing code):								
	Email:	@edpr.cor	n							
	Statutory Harbour	Authority? YE	s∏no ■							
	If YES , please pro	ovide a list of the latitu	de and longitude co-ordinates (WGS84) of the boundary point: Appendix 01 Additional Co-ordinates form if necessary.							
2.	Agent Details (if an	у)								
	Title:	Initials:	Surname:							
	Trading Title (if appropriate):									
	Address:									
	Name of contact (if different):								
	Telephone No. (ir	ic. dialing code):								
	Email:									
3.	Payment									
	Enclosed Cheque [Invoic	e =							
	Contact and address	s to send invoice to:								
	Applicant	Agent 🗍	Other							
	If OTHER, please pr Title:	rovide contact details: Initials:	Surname:							
	Address:									
	Email:									



Application Type								
Is this application for a new construction site or an existing construction site:								
New Site ☐ Existing Site ■								
If an EXISTING SITE, please provide the consent/licence number and expiry date:								
Consent/Licence Number	Expiry Date							
04628/18/2 04627/18/1	Until the work have been decommissioned in accordance with an approved Decommissioning Programme.							
04629/18/1 05340/14/0 06347/17/1	Marine Licence 06347/17/1 - 25 years from the final commissioning of the first Offshore Substation Platform or until the works have been decommissioned in accordance with an approved Decommissioning Programme.							
Project Details (a) Brief description of the project (e.g. construction of a new self UXO (unexploded ordnance) clearance activities with Corridor (see attached location map).								
Contact (see attached location map).								
(b) Total area of the proposed works (in square metres):								
169380000 m ²								
(c) Proposed start date (Target duration for determination weeks):	of a marine licence application is 14							
15 February 2019								
(d) Proposed completion date:								
31 May 2019								
(e) Cost of the works seawards of the tidal limit of MHWS:								
(f) Location:								
Please refer to the attached 'Development Area Map'. A full list of co-ordinates is provided in the 'Coordinates' spreadsheet. The co-ordinates for the bounding box are provided below.								





5.

Latitude and Longitude co-ordinates (WGS84) defining the extent of the project (continue on Appendix 01

Additional Co-ordinates form if necessary):

Lat	itude	•						.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Lor	gitu	de								
5	8	٥	1	9	Τ.	5	6	1	' N	0	0	2	P	3	4		6	8	9	,,,
5	7	D	4	0		1	8	8	'N	0	0	2	٥	3	2		1	2	2	''
5	7	0	3	9		7	7	6	'N	0	0	2	6	5	2	1.	9	9	6	11
5	8	٥	1	9	1.	1	4	1	'N	0	0	2	°	5	5		9	4	9	7
		-	T		1.			1	' N			1	9			1.				7
		٥		-	1.	T			'N			<u> </u>	0			1.	<u> </u>	1		7
		0		1		1			, N			1	o	1	1	1.	†			7,
		0			†.	1	1		, N			<u> </u>	٥			1.		1		7
	İ		1	1-	1.	1			'N			<u> </u>	0		1	1.				T.
		0		1	1.	\dagger	1		' N			<u> </u>	0			1.		<u> </u>		7

(g) Is the project located within the jurisdiction of a statutory harbour authority? YES INO
If YES, please specify statutory harbour authority:
(h) Method statement including schedule of work (continue on separate sheet if necessary):
A UXO survey campaign is currently being undertaken to identify the potential for UXO within the Moray East site and Off Comdor. The results of this campaign are still being analysed to identify potential UXO (pUXO) within the Development area. Should pUXO be identified, the preference is to avoid the pUXO. Where predicable, taking into account health and safety, any pUXO targets will be avoided by placing an industry standard 15 m radius avoidance zone around the target for the siting of any infrastructure and other "seabed intrusive" around the target put in the siting of any infrastructure and other "seabed intrusive" around the set put of any infrastructure and other the put of th
If evoidance of UXO is not possible, the target will be subject to Explosive Ordnance Disposal (EOD) operations (see Section 2.3 of the Cetacean Risk Assessment for the full method statement). There are three options for UXO disposal which could be used as part of EOD operations:
1) UXO detonation in situ – this is the preferred option for health and safety reasons, 2) relocation of the UXO on the seabed and then detonation – an example of when this would occur are in instances when detonating in situ could potentially compromise the safety of Moray East or third party assets. In the instance where third party assets are situated nearby, Moray East will contact the third party prior to detonation in order to establish a safe distance between the asset and detonation site. Another example of this occurrence is where two UXO are located in close proximity to one another, whereby one UXO is relocated nearer to the other UXO, allowing a single detonation to take place rather than two separate detonations. 3) recovery of the UXO to the deck of the vessel – this would be undertaken for small items of UXO e.g. hand grenades, or as a last resort for larger items should options 1 or 2 not be possible.
The sound frequency produced by the UXO detonation is 2-1000 Hz with the main energy between 6-21 Hz
See Section 2.3 of the Environmental Report which accompanies this application for the full description of the activities proposed.
Moray East will undertake the UXO clearance activities during the period from 15 February 2019 to 31 May 2019

 (i) Potential impacts the works may have (including details of areas of concern e.g designated conservation and shellfish harvesting areas) and proposed mitigation in response to potential impacts (continue on separate sheet if necessary):

An Environmental Report has been produced to support the Marine Licence application for UXO Clearance activities within the Development area. The report assesses the impacts on the following receptors: physical processes, benthic ecology, fish and shellfish ecology, marine mammals, ornithology, marine archaeology, commercial fisheries, shipping and navigation, infrastructure and other users and designated sites. The report concludes that due to the short duration, temporary nature and localised impact of the activities, no significant effects are predicted post-mitigation for any of the identified receptors. A Marine Mammal Mitigation Plan (MMMP) is included in Appendix A of the Environmental Report.





W W W

W

W

6. Deposits and/or Removals

(a) **Permanent** substance(s) or object(s) to be deposited and/or removed from below MHWS (continue on a separate sheet if necessary):

	Depo	sits	Removals			
Type of Deposit/Removal	Description	Quantity & Dimensions (metric)	Description	Quantity & Dimensions (metric)		
Steel/Iron	······································	No.	······································	No.		
į		Dimensions		Dimensions		
; ;		Weight (kg/tonnes)		Weight (kg/tonnes)		
Timber		No.		No.		
 		Dimensions		Dimensions		
		Weight (kg/tonnes)		Weight (kg/tonnes)		
Concrete		No.		No.		
		Dimensions		Dimensions		
		Weight (kg/tonnes)		Weight (kg/tonnes)		
Plastic/Synthetic		m ²		m ²		
Clay (< 0.004 mm)		Volume (m³)		Volume (m³)		
		Weight (kg/tonnes)		Weight (kg/tonnes)		
Sift (0.004 ≤ Silt < 0.063 mm)		Volume (m³)		Volume (m³)		
		Weight (kg/tonnes)		Weight (kg/tonnes)		
Sand (0.063 ≤ Sand < 2.0 mm)		Voiume (m³)		Volume (m³)		
1		Weight (kg/tonnes)		Weight (kg/tonnes)		
Gravel (2.00 ≤ Gravel < 64.0 mm)		Volume (m³)		Volume (m³)		
		Weight (kg/tonnes)		Weight (kg/tonnes)		
Cobbles (64.0 ≤ Cobbles < 256.0		Volume (m³)		Volume (m³)		
mm)		Weight (kg/tonnes)		Weight (kg/tonnes)		
Boulders (≥ 256.0 mm)		Volume (m³)		Volume (m³)		
		Weight (kg/tonnes)		Weight (kg/tonnes)		





Pipe	Length (m)	Length (m)
	External	External
	Diameter	Diameter
	(cm/m)	(cm/m)
Other (please describe below):		
		į į
1		
İ		
	()	
Method of delivery of substan	ce(s) or object(s):	
man consult invalidate and manage	h fooding booch replanishment or	tond realemation places provide th
		land reclamation please provide the
following thornation relating i	to the substance(s) or object(s) to be	e deposited.
Quantity (tonnes):		
Qualitity (tolines).		
tor	nes	
		
Nature of substance(s) or obje	ect(s) (e.g. sand, silt, gravel etc.):	
	er e e e e e	
Source (if sea dredged state I	ocation of origin)	
]		
Particle size:		
Faiticle size.		
Have the substance(s) or ol	oject(s) been chemically analysed	? YES [NO [
If YES, please include the a	nalysis data with your application	
•		
) Temporary substance(s) or	object(s) to be deposited below Mł	HWS (continue on a separate sheet
necessary):		
Type of Deposit	Description	Quantity & Dimensions (metric)
	wood: priori	
Steel/Iron	_	N
		Dimensio
		Weight (kg/tonne
imber		
	<u>†</u>	Dimensio
	I	



Weight (kg/tonnes)

Concrete	No.
	Dimensions
	Weight (kg/tonnes)
Plastic/Synthetic	
	m ²
Clay	Volume (m³)
(< 0.004 mm)	Weight (kg/tonnes)
Silt	Volume (m ³)
(0.004 ≤ Silt < 0.063 mm)	Weight (kg/tonnes)
Sand	Volume (m³)
(0.063 ≤ Sand < 2.0 mm)	Weight (kg/tonnes)
Gravel	Volume (m³)
(2.00 ≤ Gravel < 64.0 mm)	Weight (kg/tonnes)
Cobbles	Volume (m³)
(64.0 ≤ Cobbles < 256.0 mm)	Weight (kg/tonnes)
Boulders	Volume (m ³)
(≥ 256.0 mm)	Weight (kg/tonnes)
Pipe	Length (m)
	External Diameter (cm/m)
Other (please describe below):	

Name of State of Control of Contr	
Disposal of Dredged Substance(s) or Object(s) at So	
Do you intend to apply for a marine licence for sea of	· · · · · · · · · · · · · · · · · · ·
dredged substance(s) or object(s) as part of the proj	ect? YES 🗌 NO 🔳
YES, please specify nature of substance(s) or object(s) (e.g. sand, grave), silt, clay, rock etc.):
,	5) (o.g. odina, graver, bile, olay, rook etc.).
	ļ
· · · · · · · · · · · · · · · · · · ·	
Quantity of substance(s) or object(s) (wet tonnes):	
wet tonnes	

A separate marine licence application will be required to be submitted for sea disposal.







7.

Use of Accoustic Deterrent Devices Piling Other (please describe below): If you have ticked YES, please complete the Noise Registry – Initial Registration form located at: http://www.scotland.gov.uk/Topics/marine/science/MSInteractive/Themes/noise-reduction Marine licence applications will not be accepted until this form has been completed and submitted Statutory Consenting Powers Do you, or (if appropriate) your client, have statutory powers to consent any aspect of this project? No. Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OTTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy; sustainable development offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marine Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to ostations therewill	If YES, which please indicate the noise generating activities and sound frequencies: Noise Generating Activity Sound Frequency (Hertz) Use of Explosives Use of Accoustic Deterrent Devices Pilling Other (please describe below): If you have ticked YES, please complete the Noise Registry – Initial Registration form located at: http://www.scotland.gov.uk/Topics/marine/science/MSInteractive/Themes/noise-reduction Marine licence applications will not be accepted until this form has been completed and submitted. Statutory Consenting Powers Do you, or (if appropriate) your client, have statutory powers to consent any aspect of this project? No. Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OTT) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marine Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1: (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascap landscape	oise Monitoring	
Use of Explosives 2-1000 Hz with the main energy between 8-21+ Use of Accoustic Deterrent Devices Piling NIA Other (please describe below): If you have ticked YES, please complete the Noise Registry – Initial Registration form located at: http://www.scotland.gov.uk/Topics/marine/science/MSInteractive/Themes/noise-reduction Marine licence applications will not be accepted until this form has been completed and submitted Statutory Consenting Powers Do you, or (if appropriate) your client, have statutory powers to consent any aspect of this project? No. Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfTi) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Morine Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Natural Heritage), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN7 (Moise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to Seasca; landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there	Use of Explosives Use of Accoustic Deterrent Devices peak at about 15kHz Piling N/A Other (please describe below): If you have ticked YES, please complete the Noise Registry – Initial Registration form located at: http://www.scotland.gov.uk/Topics/marine/science/MSInteractive/Themes/noise-reduction Marine licence applications will not be accepted until this form has been completed and submitted. Statutory Consenting Powers Do you, or (if appropriate) your client, have statutory powers to consent any aspect of this project? No. Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? YES ■ NO □ If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXC) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfT) cable route can be carried out safely. This licence application is considered be in accordance with Sociand's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marine Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Moise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to GEN13 there will to no significant adverse effects of man-made noise and vibration due to the proposed UXO c		produced YES NO
Use of Explosives 2-1000 Hz with the main energy between 8-21+ Use of Accoustic Deterrent Devices Piling NIA Other (please describe below): If you have ticked YES, please complete the Noise Registry – Initial Registration form located at: http://www.scotland.gov.uk/Topics/marine/science/MSInteractive/Themes/noise-reduction Marine licence applications will not be accepted until this form has been completed and submitted Statutory Consenting Powers Do you, or (if appropriate) your client, have statutory powers to consent any aspect of this project? No. Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfTi) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Morine Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Natural Heritage), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN7 (Moise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to Seasca; landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there	Use of Explosives Use of Accoustic Deterrent Devices peak at about 15kHz Piling N/A Other (please describe below): If you have ticked YES, please complete the Noise Registry – Initial Registration form located at: http://www.scotland.gov.uk/Topics/marine/science/MSInteractive/Themes/noise-reduction Marine licence applications will not be accepted until this form has been completed and submitted. Statutory Consenting Powers Do you, or (if appropriate) your client, have statutory powers to consent any aspect of this project? No. Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? YES ■ NO □ If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXC) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfT) cable route can be carried out safely. This licence application is considered be in accordance with Sociand's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marine Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Moise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to GEN13 there will to no significant adverse effects of man-made noise and vibration due to the proposed UXO c	YES, which please indicate the noise generating activities and sou	nd frequencies:
Use of Accoustic Deterrent Devices peak at about 15kHz Piling N/A Other (please describe below): If you have ticked YES, please complete the Noise Registry – Initial Registration form located at: http://www.scotland.gov.uk/Topics/marine/science/MSInteractive/Themes/noise-reduction Marine licence applications will not be accepted until this form has been completed and submitted Statutory Consenting Powers Do you, or (if appropriate) your client, have statutory powers to consent any aspect of this project? No. Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marine Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN4 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to GEN13 there will no significant adverse effects of man-made noise and vibration due to the proposed UXO clearance activities	Use of Accoustic Deterrent Devices peak at about 15kHz Piting N/A Other (please describe below): If you have ticked YES, please complete the Noise Registry – Initial Registration form located at: http://www.scotland.gov.uk/Topics/marine/science/MSInteractive/Themes/noise-reduction Marine licence applications will not be accepted until this form has been completed and submitted. Statutory Consenting Powers Do you, or (if appropriate) your client, have statutory powers to consent any aspect of this project? No. Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marine Plan (May 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Moise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to GEN13 there will to significant adverse effects of man-made noise and vibration due to the proposed UXO clearance activities.	Noise Generating Activity	Sound Frequency (Hertz)
Piling N/A Other (please describe below): If you have ticked YES, please complete the Noise Registry — Initial Registration form located at: http://www.scotland.gov.uk/Topics/marine/science/MSInteractive/Themes/noise-reduction Marine licence applications will not be accepted until this form has been completed and submitted Statutory Consenting Powers Do you, or (if appropriate) your client, have statutory powers to consent any aspect of this project? No. Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, National Marine Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN4 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascal landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will no significant adverse effects of man-made noise and vibration due to the proposed UXO clearanc	Piling N/A Other (please describe below): If you have ticked YES, please complete the Noise Registry – Initial Registration form located at: http://www.scotland.gov.uk/Topics/marine/science/MSInteractive/Themes/noise-reduction Marine licence applications will not be accepted until this form has been completed and submitted. Statutory Consenting Powers Do you, or (if appropriate) your client, have statutory powers to consent any aspect of this project? No. Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OTTI) cable route can be carried out safely. This licence application is considered in be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marine Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN8 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascap landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will be no significant adverse effects of man-made noise and vibration due to	Section 1997 - And Control of the Co	2-1000 Hz with the main energy between 6-21 Hz
Other (please describe below): Other (please describe below): If you have ticked YES, please complete the Noise Registry – Initial Registration form located at: http://www.scotland.gov.uk/Topics/marine/science/MSInteractive/Themes/noise-reduction Marine licence applications will not be accepted until this form has been completed and submitted Statutory Consenting Powers Do you, or (if appropriate) your client, have statutory powers to consent any aspect of this project? No. Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: usustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marine Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts), With regards to GEN7, there will be no issue in relation to seasca landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will no significant adverse effects of man-made noise and vibration due to t	Other (please describe below): Other (please describe below): If you have ticked YES, please complete the Noise Registry – Initial Registration form located at: http://www.scotland.gov.uk/Topics/marine/science/MSInteractive/Themes/noise-reduction Marine licence applications will not be accepted until this form has been completed and submitted Statutory Consenting Powers Do you, or (if appropriate) your client, have statutory powers to consent any aspect of this project? No. Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OFII) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy; usustinable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marin Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN8 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascap landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will no significant adverse effects of man-made noise and vibra	Use of Accoustic Deterrent Devices	peak at about 15kHz
If you have ticked YES, please complete the Noise Registry – Initial Registration form located at: http://www.scotland.gov.uk/Topics/marine/science/MSInteractive/Themes/noise-reduction Marine licence applications will not be accepted until this form has been completed and submitted Statutory Consenting Powers Do you, or (if appropriate) your client, have statutory powers to consent any aspect of this project? No. Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OTTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marin Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascay landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to Sen31 there will no significant adverse effects of man	If you have ticked YES, please complete the Noise Registry – Initial Registration form located at: http://www.scotland.gov.uk/Topics/marine/science/MSInteractive/Themes/noise-reduction Marine licence applications will not be accepted until this form has been completed and submitted Statutory Consenting Powers Do you, or (if appropriate) your client, have statutory powers to consent any aspect of this project? No. Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy; usustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marin Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascap landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to seascap landscape and visual due to the proposed UXO clearance activities.		N/A
Marine licence applications will not be accepted until this form has been completed and submitted. Statutory Consenting Powers Do you, or (if appropriate) your client, have statutory powers to consent any aspect of this project? No. Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marin Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascal landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will no significant adverse effects of man-made noise and vibration due to the proposed UXO clearance activities.	Marine licence applications will not be accepted until this form has been completed and submitted Statutory Consenting Powers Do you, or (if appropriate) your client, have statutory powers to consent any aspect of this project? No. Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marin Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to Seascap landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will to no significant adverse effects of man-made noise and vibration due to the proposed UXO clearance activities.	Other (please describe below):	
Marine licence applications will not be accepted until this form has been completed and submitted. Statutory Consenting Powers Do you, or (if appropriate) your client, have statutory powers to consent any aspect of this project? No. Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marin Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascal landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will no significant adverse effects of man-made noise and vibration due to the proposed UXO clearance activities.	Marine licence applications will not be accepted until this form has been completed and submitted Statutory Consenting Powers Do you, or (if appropriate) your client, have statutory powers to consent any aspect of this project? No. Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marin Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascap landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will in no significant adverse effects of man-made noise and vibration due to the proposed UXO clearance activities.		
Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfTl) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marine Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN4 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascaf landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will no significant adverse effects of man-made noise and vibration due to the proposed UXO clearance activities.	Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marine Plan in dentifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN8 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascap landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will no significant adverse effects of man-made noise and vibration due to the proposed UXO clearance activities.	ttp://www.scotland.gov.uk/Topics/marine/science/MSInteractive/The	emes/noise-reduction
No. Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marin Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascaplandscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will no significant adverse effects of man-made noise and vibration due to the proposed UXO clearance activities.	Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marine Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascap landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will to significant adverse effects of man-made noise and vibration due to the proposed UXO clearance activities.	larine licence applications will not be accepted until this form	has been completed and submitted
Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marine Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascap landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will no significant adverse effects of man-made noise and vibration due to the proposed UXO clearance activities.	Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marin Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascap landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will no significant adverse effects of man-made noise and vibration due to the proposed UXO clearance activities.	Statutory Consenting Powers	
Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marine Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascap landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will no significant adverse effects of man-made noise and vibration due to the proposed UXO clearance activities.	Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marin Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascap landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will no significant adverse effects of man-made noise and vibration due to the proposed UXO clearance activities.	Oo you, or (if appropriate) your client, have statutory powers to cons	ent any aspect of this project?
Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marine Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascal landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will no significant adverse effects of man-made noise and vibration due to the proposed UXO clearance activities.	Scotland's National Marine Plan Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OFTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marin Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascap landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will no significant adverse effects of man-made noise and vibration due to the proposed UXO clearance activities.	No	
Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marin Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascal landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will no significant adverse effects of man-made noise and vibration due to the proposed UXO clearance activities.	Have you considered the application with reference to Scotland's National Marine Plan? If YES, provide details of considerations made with reference to the policies, including but not limited to General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marin Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascap landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will in no significant adverse effects of man-made noise and vibration due to the proposed UXO clearance activities.	NO.	
General Policies 7 and 13 (GEN 7 and GEN 13), that have been considered: This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshore transmission infrastructure (OfTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marine Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascap landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will no significant adverse effects of man-made noise and vibration due to the proposed UXO clearance activities.	This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marine Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascap landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will to no significant adverse effects of man-made noise and vibration due to the proposed UXO clearance activities.	lave you considered the application with reference to Scotland's	YES NO 🗆
This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshore transmission infrastructure (OfTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marine Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascap landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will no significant adverse effects of man-made noise and vibration due to the proposed UXO clearance activities.	This licence is required for the potential detonation of Unexploded Ordnance (UXO) to ensure that the construction and operations and maintenance activities on the Moray East offshore wind farm site and offshor transmission infrastructure (OfTI) cable route can be carried out safely. This licence application is considered be in accordance with Scotland's National Marine Plan. Specifically this application aligns with the plans objective in Section 11 in relation to offshore wind and marine renewable energy: sustainable development of offshore wind, wave and tidal renewable energy in the most suitable locations. In addition, the National Marine Plan identifies the Moray East site within the Offshore Wind Marine Renewable Energy Map (Map 9 of the plan). The application also considers the General Policies within the National Marine Plan, in particular GEN4 (Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascap landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will no significant adverse effects of man-made noise and vibration due to the proposed UXO clearance activities.	f YES, provide details of considerations made with reference to the	policies, including but not limited to
(Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascape landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will no significant adverse effects of man-made noise and vibration due to the proposed UXO clearance activities.	(Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seascape), GEN9 (Natural Heritage), GEN1 (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, there will be no issue in relation to seascap landscape and visual due to the proposed UXO clearance activities. Similarly, in relation to GEN13 there will no significant adverse effects of man-made noise and vibration due to the proposed UXO clearance activities.	This licence is required for the potential detonation of Unexploded Ord construction and operations and maintenance activities on the Moray I transmission infrastructure (OfTI) cable route can be carried out safely be in accordance with Scotland's National Marine Plan. Specifically the objective in Section 11 in relation to offshore wind and marine renewal offshore wind, wave and tidal renewable energy in the most suitable to Plan identifies the Moray East site within the Offshore Wind Marine Re	Inance (UXO) to ensure that the East offshore wind farm site and offshor r. This licence application is considered his application aligns with the plans ble energy: sustainable development of pocations. In addition, the National Marin
If NO, please provide an explanation of why you haven't considered the National Marine Plan?	If NO, please provide an explanation of why you haven't considered the National Marine Plan?	(Coexistence), GEN6 (Historic Environment), GEN7 (Landscape/Seas (Noise) and GEN21 (Cumulative Impacts). With regards to GEN7, their landscape and visual due to the proposed UXO clearance activities. S	scape), GEN9 (Natural Heritage), GEN1 re will be no issue in relation to seascap Similarly, in relation to GEN13 there will
		If NO, please provide an explanation of why you haven't considered	the National Marine Plan?







11.	P	re-Application Consult	ation							
		the application subject t censing (Pre-application		YES NO						
	If YES, please indicate the date of the public notice for the pre-application consultation event and the tyof consultation event held (a copy of the public notice must be supplied with this application):									
		Event Type			Date					
12.	C	onsultation								
	Lis	st all bodies you have co	onsulted and provide cop	ies of corresponden	ce:					
	- 1	Consultation has bee Report for further info		IS-LOT, see sect	ion 1.3 of t	he Environmental				
	_									
13.	Er	nvironmenta l Assessm	ent							
	(a)	Does the project fall un	der Annex I or II of the I	EIA Directive?						
		Annex I	Annex If	Neither						
		If ANNEX I or ANNEX	II, please provide the so	reening opinion issu	ed to you in	relation to the project.				
	(b)	Has an EIA been undertaken:								
			application to which this ator (e.g local authority)	application relates		YES NO P				
14.	A۶	ssociated Works								
	Pr	ovide details of other rel	ated marine projects, inc	cluding reference/lice	ence number	s (if applicable):				
	0	4628/18/2								
		4627/18/1								
		4629/18/1 5340/14/0								
		6347/17/1								
	1									



