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## Marine Licence Application – Supporting Information

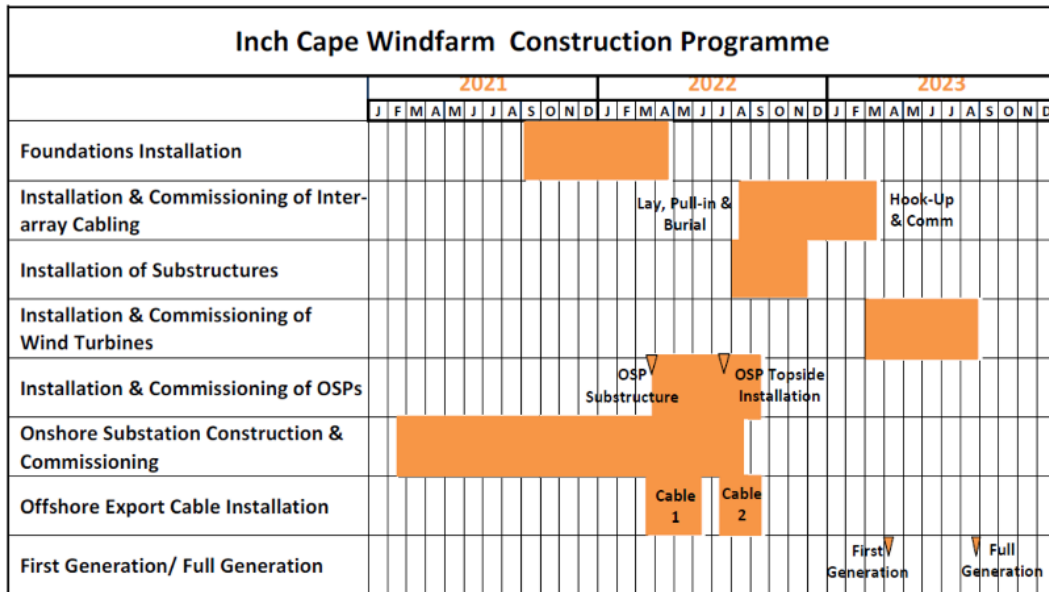
### 1. Question 5(b): Give a detailed description of the proposed schedule of work.

- 1 A detailed construction programme will be developed as design and procurement activities progress. Pre-construction surveys are likely to be carried out 6 months in advance of construction. The construction activities are expected to start around 2021 and work will take approximately 24 months over a three year period. Activities may not be continuous and the sequence of activities may change. Engineering and procurement activities will precede the construction phase. The main construction activities, associated with the Wind Farm and Offshore Transmission Works, and their anticipated durations are outlined in Table 1 below. Activities wholly or partially associated with the Offshore Transmission Works have been highlighted in bold. An illustrative activity bar chart is shown in Figure 1 below.

**Table 1 Main Construction Activities and Anticipated Durations**

<b>Main Construction Activity</b>	<b>Anticipated Duration</b>
Foundation installation and associated site preparation	<b>9 months</b>
Inter-array cable installation	1 year
Installation of substructures	<b>6 to 9 months</b>
Installation and commissioning of wind turbines	6 to 9 months
Installation and commissioning of OSPs	<b>6 months</b>
Export cable installation (excluding intertidal)	<b>9 months</b>
Intertidal cable installation	<b>6 months</b>

Figure 1: Illustrative construction programme\*



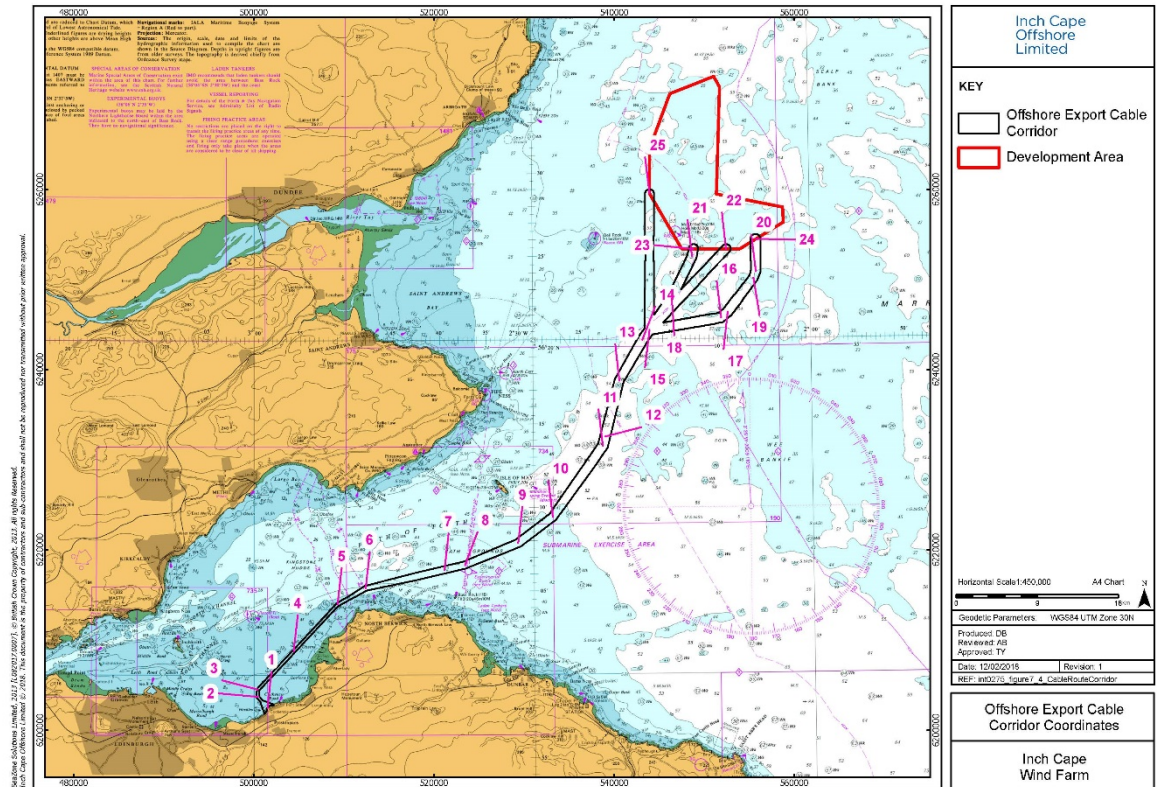
\*Please note the following: All durations shown as windows for illustration; Activities will not be continuous during these windows; Overall durations may increase or decrease and the sequence may change; Start and finish dates may change.

- 2 Where a number of activities are expected to occur concurrently the implications of such overlaps have been considered in the appropriate chapters of this EIA Report (see Inch Cape Offshore Limited Environmental Impact Assessment Report).
- 3 The nature of offshore work requires operations to be planned on a 24 hours, seven days a week basis, however work will not be continuous over the whole construction programme. All of the above durations are subject to change which may arise, for example, from weather, site conditions, equipment lead times and supply programmes, sequential work requirements, and logistical issues.

## 2. Question 6 Location of the Development

- 4 Figure 2 presents the location of the Offshore Transmission Works. The coordinates of the boundary of the Offshore Export Cable Corridor, in which the Offshore Transmission Works will take place, are listed in Table 2.

**Figure 2 Offshore Transmission Works Location Plan**



**Table 1: Offshore Export Cable Corridor coordinates**

Map ID	WGS84 X (decimal degrees)	WGS84 Y (decimal degrees)	UTM30N X (Metres)	UTM30N Y (Metres)
1	-2.976427	55.967225	501471.465	6202432.035
2	-2.993258	55.978222	500420.7364	6203655.736
3	-2.993002	55.985496	500436.6114	6204465.362
4	-2.929409	56.023573	504399.9256	6208705.5
5	-2.851017	56.070364	509274.8448	6213920.915
6	-2.800999	56.086513	512383.5347	6215726.15
7	-2.660148	56.104520	521138.5413	6217764.522

<b>Map ID</b>	<b>WGS84 X (decimal degrees)</b>	<b>WGS84 Y (decimal degrees)</b>	<b>UTM30N X (Metres)</b>	<b>UTM30N Y (Metres)</b>
8	-2.623442	56.109184	523418.7545	6218295.409
9	-2.528067	56.130907	529333.7222	6220749.64
10	-2.466089	56.156715	533163.8099	6223650.095
11	-2.375336	56.227333	538729.6525	6231557.109
12	-2.370985	56.236522	538990.0538	6232582.31
13	-2.344561	56.292236	540568.9562	6238798.462
14	-2.302421	56.332492	543131.8341	6243304.565
15	-2.289704	56.342369	543906.7732	6244411.956
16	-2.160814	56.353998	551858.0595	6245795.891
17	-2.148653	56.359760	552601.6012	6246446.49
18	-2.249082	56.373877	546379.4645	6247945.441
19	-2.101608	56.393249	555459.5893	6250210.669
20	-2.097310	56.399898	555715.1818	6250954.211
21	-2.211727	56.415170	548633.9572	6252567.151
22	-2.150177	56.422487	552421.1984	6253426.812
23	-2.208920	56.422876	548797.2524	6253426.883
24	-2.096959	56.431822	555690.1909	6254507.578
25	-2.287140	56.478254	543908.4686	6259537.805

**3. Question 8(a) Quantity of permanent (and temporary, where applicable) materials to be deposited below MHWS.**

5 Table 3 presents the quantity of materials, for the offshore transmission works to be deposited below MHWS. The assumptions used to calculate these values are presented in Table 4.

**Table 3 Quantity of permanent (and temporary, where applicable) materials to be deposited below MHWS.**

Type of Deposit	Nature of Deposit (P = Permanent, T = Temporary)	Deposit Quantity
Steel/Iron	P	Up to approx. 10,000 tonnes
Timber	N/A	N/A
Plastic/Synthetic	P	Up to approx. 4,400 square metres
Concrete	P	Up to approx. 16,000 cubic metres
Silt	N/A	N/A
Sand	P	Up to approx. 22,000 cubic metres
Stone/Rock/Gravel	P	Size range = 15 - 200mm Up to approx. 220,000 cubic metres
Concrete bags/mattresses	P	Up to approx. 150 mattresses Dimensions: 6 x 3 x 0.3 m Volume = approx. 800 cubic metres
Cable	P	Length approx. 180,000 metres
Other (please describe below):		
N/A		

**Table 4: Assumptions made for calculation of the quantity of permanent (and temporary, where applicable) materials to be deposited below MHWS.**

<b>Assumptions</b>
1. The statement "materials to be deposited below MHWS" only includes subsea elements such as cables, substructures and foundations and any cable or scour protection (does not consider WTGs or OSP topsides).
2. Trenching is not included in this table, but detailed within the EIA Report.
3. Dredging and drilling works are not included in this table, but are detailed within the EIA Report and Q17 of this application.
4. Assuming that any plastics/synthetics are those exposed to the environment (due to m <sup>2</sup> being the quantity quoted).
5. The quantities of rock placement/mattresses for cable are mutually exclusive maximums (i.e. it is unlikely we would use the maximum of both).
6. Maximum quantities of steel and concrete cover structures based primarily out of each material eg steel jackets would utilise significantly less concrete than a concrete gravity base.